

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE KCC WICHITA

Operator: License # 31251
Name: Wabash Energy Corporation
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Purchaser: _____
Operator Contact Person: E. L. Whitmer, Jr.
Phone: (618) 943-6451
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Frank Mize

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Wabash Energy Corporation
Well Name: Seele Acct. I - #1

Original Comp. Date: 07/23/03 Original Total Depth: 4800
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Date Reached TD 06/09/04 Completion Date or Recompletion Date _____

API No. 15 - 109-20,707-00-01
County: Logan
NE NE SW Sec. 2 Twp. 11 S. R. 34 East West
2310 feet from (S) / N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Seele Acct. I Well #: 1

Field Name: _____
Producing Formation: Lansing "I" / Johnson
Elevation: Ground: 3213 Kelly Bushing: 3221
Total Depth: 4800 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 232.62 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2679 Feet
If Alternate II completion, cement circulated from 2679
feet depth to Surface 275 w/ 15 sk in Mouse Hole (15 sk in Rat Hole) 15 sk in Mouse Hole

Drilling Fluid Management Plan ALT II LOW W/ W/
(Data must be collected from the Reserve Pit) 4-9-07
Chloride content 12,000 ppm Fluid volume 160 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 09/02/2004

Subscribed and sworn to before me this 2nd day of September, 2004.

Notary Public: Laura Buher
Date Commission Expires: 2/18/2007



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Wabash Energy Corporation Lease Name: Seele Acct. I Well #: _____
 Sec. 2 Twp. 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|---|---|---|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Wabunsee | 3742 -521 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Topeka | 3854 -633 |
| List All E. Logs Run: | | Oread | 3015 -794 |
| | | Heebner | 4094 -873 |
| | | Lansing | 4134 -913 |
| | | Base Kansas City | 4424 -1203 |
| | | Marmaton | 4454 -1233 |
| | | Pawnee | 4559 -1338 |
| | | Cherokee | 4640 -1419 |
| | | Johnson | 4683 -1462 |
| | | Mississippian | 4785 -1564 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12 1/2 | 8 5/8 | 20 | 232.62 | Common | 165 | 2%Ge1&3%CC |
| Production St. | 7 7/8 | 5 1/2 | 15.5 | 4789 | EA/2 | 150 | |
| | | | DV Tool @ | 2679 | SMDC | 275 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| 4 | 4686-4692 | | 500 Gallon 15% MCA | Depth |
| 4 | 4326-4329 | | 500 Gallon 15% MCA | |
| | | | | |
| | | | | |

| | | | | |
|--|---------------------|--|-----------------------|---|
| TUBING RECORD | | Size <u>2 3/8" EUE</u> Set At <u>4773'</u> | Packer At _____ | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>06/10/2004</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>50</u> | Gas Mcf <u>Trace</u> | Water Bbls. <u>00</u> | Gas-Oil Ratio _____ Gravity _____ |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval