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SEP 12 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC *sa*
SEP 09 2005

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM CONFIDENTIAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 06926
Name: Advantage Resources, Inc.
Address: 1775 Sherman Street Suite 1700
City/State/Zip: Denver, CO 80203
Purchaser: _____
Operator Contact Person: Edward J. Ackman
Phone: (303) 831-1912
Contractor: Name: Kaler Oil Company
License: 33607
Wellsite Geologist: Bryan Bynog

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/23/2005 08/01/2005 8-1-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20745 - 00-00
County: Logan
C NW NW Sec. 11 Twp. 11 S. R. 34 East West
660 feet from S / (circle one) Line of Section
660 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hemmert Well # 114 4-11
Field Name: West Monument

Producing Formation: None
Elevation: Ground: 3,199 Kelly Bushing: 3,205
Total Depth: 4,800 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 301 w/ 210 _____ sx cmt.

Drilling Fluid Management Plan *ACT II P&A with*
(Data must be collected from the Reserve Pit) *4907*
Chloride content 48,900 ppm Fluid volume 400 bbls
Dewatering method used Let evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: President Date: 09/08/2005
Subscribed and sworn to before me this 8th day of September,
2005
Notary Public: *[Signature]*
Date Commission Expires: 9/9/06

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

CONFIDENTIAL

Side Two

KCC
SEP 09 2005 ORIGINAL
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Operator Name: Advantage Resources, Inc.

Lease Name: Hemmert

Well #: 11-4

Sec. 11 Twp. 11 S. R. 34 East West

County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

IES - GR., Caliper Sonic Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stone Coral	2670	-535
Heebner	4075	-870
Lansing	4114	-909
Johnson Zone	4674	-1469
Mississippian	4756	-1551
Total Depth	4802	-1597

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	301	Common	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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ORIGINAL

ADVANTAGE RESOURCES

AUG 11 2005

* I N V O I C E *

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

10350

Invoice Number: 097832

Invoice Date: 08/04/05

KCC

SEP 09 2005

CONFIDENTIAL

Sold Advantage Resources
To: 1775 Sherman St.
STE #1700
Denver, Co.
80203-4316

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Cust I.D.....: Adv 80040-01
P.O. Number...: Hemmert 11-4
P.O. Date.....: 08/04/05

Due Date.: 09/03/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.0000	1200.00	T
Pozmix	80.00	SKS	4.7000	376.00	T
Gel	10.00	SKS	14.0000	140.00	T
FloSeal	50.00	LBS	1.7000	85.00	T
Handling	210.00	SKS	1.6000	336.00	T
Mileage	15.00	MILE	12.6000	189.00	T
210 sks @.06 per sk per mi					
Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	15.00	MILE	5.0000	75.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 318.60
ONLY if paid within 30 days from Invoice Date

Subtotal: 3186.00
Tax.....: 200.72
Payments: 0.00
Total....: 3386.72

<318.60>

3068.12

AUG 17 2005

