

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: NCRA & American Energies Pipeline, LLC
 Operator Contact Person: John Washburn
 Phone: (316) 265 6231
 Contractor: Name: Summit Drilling Company, Inc.
 License: 30141
 Wellsite Geologist: Tim Priest
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-23-05</u>	<u>8-29-05</u>	<u>9-30-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21,337 - 00-00
 County: Marion
N/2 N/2 SW Sec. 32 Twp. 18 S. R. 1 East West
2310 feet from (S) N (circle one) Line of Section
1200 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: BCW Farms Well #: 3
 Field Name: _____
 Producing Formation: Mississippian
 Elevation: Ground: 1537 Kelly Bushing: 1547
 Total Depth: 2886' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 283' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ACT I with
 Chloride content 1400 ppm Fluid volume 150 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 10-19-05
 Subscribed and sworn to before me this 20th day of October,
2005.
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
 PEGGY L. SAILOR
 My Appt. Exp. 12-3-07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Range Oil Company, Inc. Lease Name: BCW Farms Well #: 3
Sec. 32 Twp. 18 S. R. 1 [X] East [] West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Table with 3 columns: Name, Top, Datum. Rows include Heebner (2019, -472), Lansing (2264', -717), BKC (2623', -1076), Cherokee (2808', -1261), Miss-Warsaw (2845', -1298), LTD (2885', -1338).

List All E. Logs Run: Dual Porosity - Dual Induction
DST (1) 2808' to 2863' 30-30-60-60 Gauge 11 mcfpd
Rec: 312' SWCM & 30' SOCWM (2% oil, 15% water)
IFP 37-95 ISIP 574 FFP 93-127 FSIP 581 T:106 F

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes 'RECEIVED' and 'OCT 21 2005' stamps.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

COPY



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 199388

Invoice Date: 08/31/2005 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

B.C.W. FARMS #3
5297
08-30-05

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	8.0000	880.00
1118A	S-5 GEL/ BENTONITE (50#)	8.00	6.6300	53.04
1102	CALCIUM CHLORIDE (50#)	2.00	30.5000	61.00
1110A	KOL SEAL (50# BAG)	9.00	16.9000	152.10
1126A	THICK SET CEMENT	75.00	13.0000	975.00
1110A	KOL SEAL (50# BAG)	6.00	16.9000	101.40
1123	CITY WATER	3000.00	.0122	36.60
4225	INSERT FLOAT VALVE W/ AF	1.00	117.0000	117.00
4129	CENTRALIZER 4 1/2"	4.00	28.0000	112.00
4310	MISC. EQUIPMENT	7.00	42.0000	294.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	82.00	492.00
439 TON MILEAGE DELIVERY	1.00	223.91	223.91
441 TON MILEAGE DELIVERY	1.00	223.90	223.90
446 CEMENT PUMP	1.00	765.00	765.00
446 EQUIPMENT MILEAGE (ONE WAY)	55.00	2.50	137.50

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Parts:	2820.14	Freight:	.00	Tax:	177.67	AR	4840.12
Labor:	.00	Misc:	.00	Total:	4840.12		
Sublt:	.00	Supplies:	.00	Change:	.00		

signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



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AN INFINITY COMPANY

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Chanute, KS 66720

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Chanute, KS 66720
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FAX 620/431-0012

INVOICE

Invoice # 199264

Invoice Date: 08/26/2005 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

B.C.W. FARMS #3
5279
08-24-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	160.00	9.7500	1560.00
1102	CALCIUM CHLORIDE (50#)	9.00	30.5000	274.50
1118A	S-5 GEL/ BENTONITE (50#)	6.00	6.6300	39.78
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
4132	CENTRALIZER 8 5/8"	2.00	43.0000	86.00
4432	8 5/8" WOODEN PLUG	1.00	54.0000	54.00
	Description	Hours	Unit Price	Total
441	TON MILEAGE DELIVERY	1.00	380.51	380.51
446	CEMENT PUMP (SURFACE)	1.00	590.00	590.00
446	EQUIPMENT MILEAGE (ONE WAY)	55.00	2.50	137.50

AUG 29 2005

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Parts:	2099.78	Freight:	.00	Tax:	132.29	AR	3340.08
Labor:	.00	Misc:	.00	Total:	3340.08		
Sublt:	.00	Supplies:	.00	change:	.00		

Signed _____ Date _____

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P.O. Box 1453 74005
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