

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: NCRA & American Energies Pipeline, LLC
 Operator Contact Person: John Washburn
 Phone: (316) 265 6231
 Contractor: Name: Summit Drilling Company, Inc.
 License: 30141
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-31-05</u>	<u>9-10-05</u>	<u>10-18-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21,335-00-00
 County: Marion
SW NE Sec. 19 Twp. 19 S. R. 1 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Funk Well #: 1
 Field Name: Bitikofer North
 Producing Formation: Mississippian
 Elevation: Ground: 1570 Kelly Bushing: 1580
 Total Depth: 2990' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 284' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1400 ppm Fluid volume 200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

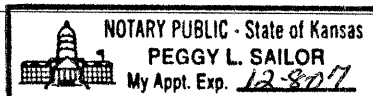
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ALT I WITH
4-10-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 10-19-05
 Subscribed and sworn to before me this 20th day of October,
2005.
 Notary Public: Peggy L Sailor
 Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Range Oil Company, Inc. Lease Name: Funk Well #: 1
Sec. 19 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DST (1) 2854' to 2932' 30-30-60-60 Rec: 960' GIP & 150' GCM
IFP 27-48 ISIP 474 FFP 43-83 FSIP 547 T:106 F
DST (2) 2853' to 2932' 30-30-60-60 GTS-TSTM Rec: 429' OGCM (13% oil, 19% gas, 1% water) IFP 43-126 ISIP 569 FFP 122-186 FSIP 608 T:105 F

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	2066'	(-486)
Lansing	2303'	(-723)
BKC	2667'	(-1087)
Cherokee	2858'	(-1278)
Miss-Warsaw	2896'	(-1316)
LTD	2930'	(-1350)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	284'	common	170	3% CaCl
Production	7 7/8	4 1/2	10 1/2	2929'	Thick-set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC OCT 17 2005 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind	Depth
4	2910' to 2920'	500 gallons (15% MCA) acid	2910-2920'
		1000 gallons (15% FE) acid	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2924'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10-18-05			<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	20	20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 199422

Invoice Date: 09/12/2005 Terms:

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RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

FUNK #1
5300
09-01-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	170.00	9.7500	1657.50
1102	CALCIUM CHLORIDE (50#)	9.60	30.5000	292.80
1118A	S-5 GEL/ BENTONITE (50#)	6.00	6.6300	39.78
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
4132	CENTRALIZER 8 5/8"	2.00	43.0000	86.00
4432	8 5/8" WOODEN PLUG	1.00	54.0000	54.00
	Description	Hours	Unit Price	Total
441	TON MILEAGE DELIVERY	1.00	404.29	404.29
446	CEMENT PUMP (SURFACE)	1.00	590.00	590.00
446	EQUIPMENT MILEAGE (ONE WAY)	55.00	2.50	137.50

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Parts:	2215.58	Freight:	.00	Tax:	139.59	AR	3486.96
Labor:	.00	Misc:	.00	Total:	3486.96		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269



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OIL WELL
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 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 199674

Invoice Date: 09/19/2005 Terms:

Page 1

RANGE OIL CO. INC.
 125 N. MARKET, SUITE 1120
 WICHITA KS 67202
 () -

FUNK #1
 5352
 09-11-05

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	8.0000	880.00
1118A	S-5 GEL/ BENTONITE (50#)	8.00	6.6300	53.04
1102	CALCIUM CHLORIDE (50#)	2.00	30.5000	61.00
1110A	KOL SEAL (50# BAG)	9.00	16.9000	152.10
1126A	THICK SET CEMENT	75.00	13.0000	975.00
1110A	KOL SEAL (50# BAG)	6.00	16.9000	101.40
1123	CITY WATER	3000.00	.0122	36.60
4226	INSERT FLOAT VALVE W/ AF	1.00	117.0000	117.00
4129	CENTRALIZER 4 1/2"	4.00	28.0000	112.00
4310	MISC. EQUIPMENT	8.00	42.0000	336.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
434 80 BBL VACUUM TRUCK (CEMENT)	8.00	82.00	656.00
441 TON MILEAGE DELIVERY	1.00	223.91	223.91
442 TON MILEAGE DELIVERY	1.00	223.90	223.90
446 CEMENT PUMP	1.00	765.00	765.00
446 EQUIPMENT MILEAGE (ONE WAY)	55.00	2.50	137.50

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Parts:	2862.14	Freight:	.00	Tax:	180.32	AR	5048.77
Labor:	.00	Misc:	.00	Total:	5048.77		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

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 820 E. 7th 67045
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