

RECEIVED
JUN 30 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32638
Name: Nadel and Gussman, L.L.C.
Address: 15 E. 5th St., Suite 3200
City/State/Zip: Tulsa, OK 74103
Purchaser: Regency
Operator Contact Person: James Piland
Phone: (918) 583-3333
Contractor: Name: Abercrombie RTD, Inc.
License: J. Corry Tinsmon (30684)
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Nadel and Gussman L.L.C.
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/27/05 2/5/05 5/13/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 129-21745-00-00
County: Morton
NE NE SW Sec. 31 Twp. 32 S. R. 42 East West
2220 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Newlin Well #: 1-31
Field Name: Greenwood
Producing Formation: Wabaunsee
Elevation: Ground: 3521 Kelly Bushing: 3533
Total Depth: 5111 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1492 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI W/H
(Data must be collected from the Reserve Pit) 4-3-07
Chloride content <10,000 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager of Production Date: 6/27/05
Subscribed and sworn to before me this 27th day of June,
19 2005.
Notary Public: [Signature]
Date Commission Expires: 8-1-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Nadel and Gussman, L.L.C. Lease Name: Newlin Well #: 1-31
 Sec. 31 Twp. 32 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microlog, Special Density Dual Spaced Neutron Log, & High Resolution Induction Log	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> </thead> <tbody> <tr> <td></td> <td style="text-align: center;">Top Datum</td> <td></td> </tr> <tr> <td>Wabaunsee</td> <td style="text-align: center;">2677'</td> <td>KB (3533)</td> </tr> <tr> <td>Heebner Shale</td> <td style="text-align: center;">3248'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Morrow Shale</td> <td style="text-align: center;">4500'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Morrow G</td> <td style="text-align: center;">4802'</td> <td style="text-align: center;">"</td> </tr> <tr> <td>Keyes</td> <td style="text-align: center;">4963'</td> <td style="text-align: center;">"</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample		Top Datum		Wabaunsee	2677'	KB (3533)	Heebner Shale	3248'	"	Morrow Shale	4500'	"	Morrow G	4802'	"	Keyes	4963'	"
Log Name	Formation (Top), Depth and Datum	Sample																				
	Top Datum																					
Wabaunsee	2677'	KB (3533)																				
Heebner Shale	3248'	"																				
Morrow Shale	4500'	"																				
Morrow G	4802'	"																				
Keyes	4963'	"																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1492'	15/85 "C" Poz "C"	485 200	8% gel, 2% CC, 1/4# Flakes 2% CC, 1/4# Flakes
Production	7-7/8"	5-1/2"	14#	3322'	15/85 "H" Poz Self-stress	160 200	8% gel, 2% CC, 1/4# Flakes 1/4# Flakes, cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2690'-2695', 2722'-2738' RBP @ 2801'	2,000 gals 70Q 15% 25,000 qals 65Q YF120LG & 41,000# 20/40	
2	2882'-2886', 2960'-2964', 3002'-3006'	4,200 gals 70Q 15%	
2	3050'-3058', 3062'-3084'	7,500 gals 70Q 15%	
2	3184'-3188', 3212'-3216'	2,800 gals 70Q 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
NA							
Date of First, Resumed Production, SWD or Enhr. 5/13/05			Producing Method				
			<input checked="" type="checkbox"/> Flowing		Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	600	5				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

ALLIED CEMENTING CO., INC.

19051

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OK/104

DATE <u>1-28-05</u>	SEC <u>31</u>	TWP <u>32s</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>5:15 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Newlin</u>	WELL# <u>1-31</u>	LOCATION <u>E 1/4 Sect 15 N 3 1/4 W N/S</u>			COUNTY <u>Morton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Abercrobie Rig 4

TYPE OF JOB Sur face

HOLE SIZE 12 1/4 T.D. 1492'

CASING SIZE 8 7/8 DEPTH 1492'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44'

CEMENT LEFT IN CSG. 44'

PERFS.

DISPLACEMENT 92 1/2 Bbls

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 200 SKS 'C' 2 1/2% CC 1 1/4" F10

485 SKS 15/85 class 'C' 8 3/4 GEL

2% CC 1 1/4" F10 5% GEL

class 'C'

COMMON	<u>200 SKS @ 11.45</u>	<u>2290.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	<u>16 SKS @ 36.00</u>	<u>576.00</u>
ASC	@	
	<u>15/85 'C' 8 3/4 GEL @ 10.00</u>	<u>4850.00</u>
	@	
	<u>F10 seal 171 @ 1.60</u>	<u>273.60</u>
	@	
	@	
	@	
	@	
HANDLING	<u>701 SKS @ 1.50</u>	<u>1051.50</u>
MILEAGE	<u>0.550 / SK / mile</u>	<u>2506.08</u>
		TOTAL <u>11547.18</u>

REMARKS:

Circulated 15 Bbls out to pit.

Plug Landed

Float Held

Thank you

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1260.00

EXTRA FOOTAGE @

MILEAGE 65 mile @ 4.50 292.50

MANIFOLD @

RECEIVED @

JUN 30 2005

TOTAL 1552.50

KCC WICHITA

PLUG & FLOAT EQUIPMENT

8 7/8 Rubber Plug @ 100.00

@

@

@

@

TOTAL 100.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

John May
PRINTED NAME



Cementing Service Report

Customer: NADEL & GUSSMAN						Job Number: 2205547666						
Well: Newlin 1-31			Location (legal): Sec 31-32S-42W			Schlumberger Location: Perryton, TX			Job Start: 2005-Feb-06			
Field: Morton		Formation Name/Type: Kansas		Deviation: psi		Bit Size: 7.88 in		Well MD: 3,800 ft		Well TVD: 3,800 ft		
County: Morton		State/Province: Kansas		BHP: psi		BHST: 118 °F		BHCT: 97 °F		Pore Press. Gradient: psi/ft		
Well Master: 0630647469		API / UWI:		Casing/Liner								
Rig Name: Ambercrombie 4		Drilled For: Oil & Gas		Service Via:		Depth, ft: 3300		Size, in: 5.5		Weight, lb/ft: 15.5		
Offshore Zone:		Well Class: New		Well Type: Development		Grade:		Thread:				
Drilling Fluid Type:		Max. Density: lb/gal		Plastic Vfr: cp		Tubing/Drill Pipe						
Service Line: Cementing		Job Type: Cem Prod Casing		Depth, ft: 3800		Size, in: 4.5		Weight, lb/ft: 16.6		Grade: XH		
Max. Allowed Tubing Pressure: 2500 psi		Max. Allowed Ann. Pressure: psi		WellHead Connection: 4 1/2 XH, 5 1/2 HS		Perforations/Open Hole						
Service Instructions: Set 100' Plug @ 3800 ft w/40 sks Class H+adds (15.6 ppg) Cement 3300' of 5 1/2 Csg w/ 20 bbl Water, 20 bbl CW100 300 sks 15/85 Poz H+adds (last 75 sks w/ 1/2 ppb CemNET) 200 sks SS10:10+adds(1/4 ppb CemNET) Displace w/ 2% KCl						Top, ft		Bottom, ft		spf	No. of Shots	Total Interval ft
						Diameter in		Packer Type		Packer Depth ft		
						Treat Down Casing		Displacement 80 bbl		Annular Vol. 103 bbl		
						Tubing Vol. bbl		Casing Vol. 81 bbl		OpenHole Vol 203 bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>						1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>						
Lift Pressure: 700 psi						Casing Tools			Squeeze Job			
Pipe Rotated <input type="checkbox"/>						Shoe Type: Guide			Squeeze Type:			
Pipe Reciprocated <input type="checkbox"/>						Shoe Depth: 3320 ft			Tool Type:			
No. Centralizers: 10						Top Plugs: 1			Bottom Plugs:			
Cement Head Type: Single						Stage Tool Type:			Tool Depth: ft			
Job Scheduled For: 2/5/2005						Arrived on Location: 2005-Feb-06 1:00			Leave Location: 2005-Feb-09 0:00			
						Collar Type: Auto-Fill			Tail Pipe Size: in			
						Collar Depth: 3278.78 ft			Tail Pipe Depth: ft			
						Sqz Total Vol: bbl						
Message												
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0				
2005-Feb-06	2:04	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:04	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:04											
2005-Feb-06	2:04	0	0.0	8.31	0.0	0	0	0	Start Job			
2005-Feb-06	2:04											
2005-Feb-06	2:04	0	0.0	8.31	0.0	0	0	0	Pressure Test Lines			
2005-Feb-06	2:04											
2005-Feb-06	2:04	0	0.0	8.31	0.0	0	0	0	Start Pumping Spacer			
2005-Feb-06	2:04											
2005-Feb-06	2:04								Start Cement Slurry			
2005-Feb-06	2:04								Start Displacement			
2005-Feb-06	2:04	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:04	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:05	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:05	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:06	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:06	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:07	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:07	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:08	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:08	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:09	0	0.0	8.31	0.0	0	0	0				
2005-Feb-06	2:09	0	0.0	8.31	0.0	0	0	0				

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Well		Field			Service Date		Customer			Job Number
Newlin #1-31					0537-Feb-06		NADEL & GUSSMAN			2205547668
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0		
2005-Feb-06	2:10	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:10	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:11	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:11	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:12	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:12	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:13	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:13	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:14	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:14	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:15	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:15	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:16	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:16	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:17	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:17	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:18	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:18	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:19	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:19	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:20	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:20	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:21	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:21	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:22	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:22	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:23	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:23	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:24	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:24	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:25	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:25	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:26	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:26	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:27	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:27	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:28	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:28	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:29	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:29	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:30	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:30	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:31	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:31	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:32	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:32	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:33	0	0.0	8.31	0.0	0	0	0		
2005-Feb-06	2:33	1140	0.2	8.30	0.1	0	0	0		
2005-Feb-06	2:34	1355	0.0	8.31	0.1	0	0	0		
2005-Feb-06	2:34	1016	0.0	8.31	0.1	0	0	0		
2005-Feb-06	2:35	23	0.0	8.31	0.1	0	0	0		
2005-Feb-06	2:35	5	0.0	8.31	0.1	0	0	0		
2005-Feb-06	2:36	5	0.0	8.31	0.1	0	0	0		
2005-Feb-06	2:36	5	0.0	8.31	0.1	0	0	0		

Well		Field			Service Date		Customer			Job Number
Newlin #1-31					0537-Feb-06		NADEL & GUSSMAN			2205547666
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbf/min	lb/gal	bbf	0	0	0		
2005-Feb-06	2:37	50	1.4	8.31	0.2	0	0	0		
2005-Feb-06	2:37	284	5.7	8.27	2.5	0	0	0		
2005-Feb-06	2:38	284	5.7	8.24	5.4	0	0	0		
2005-Feb-06	2:38	275	5.7	8.27	8.2	0	0	0		
2005-Feb-06	2:39	320	5.7	10.89	11.1	0	0	0		
2005-Feb-06	2:39	293	5.7	13.24	14.0	0	0	0		
2005-Feb-06	2:40	165	4.0	13.73	16.8	0	0	0		
2005-Feb-06	2:40	174	3.9	14.81	18.8	0	0	0		
2005-Feb-06	2:41	179	3.9	14.89	20.7	0	0	0		
2005-Feb-06	2:41	179	3.9	13.56	22.7	0	0	0		
2005-Feb-06	2:42	206	5.7	8.71	24.7	0	0	0		
2005-Feb-06	2:42	179	5.7	8.57	27.6	0	0	0		
2005-Feb-06	2:43	128	5.7	8.42	30.4	0	0	0		
2005-Feb-06	2:43	151	5.7	8.44	33.3	0	0	0		
2005-Feb-06	2:44	201	5.7	8.72	36.1	0	0	0		
2005-Feb-06	2:44	197	5.7	8.69	39.0	0	0	0		
2005-Feb-06	2:45	183	5.7	8.66	41.9	0	0	0		
2005-Feb-06	2:45	169	5.7	8.74	44.7	0	0	0		
2005-Feb-06	2:46	220	5.7	8.80	47.6	0	0	0		
2005-Feb-06	2:46	206	5.7	8.80	50.4	0	0	0		
2005-Feb-06	2:47	201	5.7	8.80	53.3	0	0	0		
2005-Feb-06	2:47	197	5.7	8.82	56.1	0	0	0		
2005-Feb-06	2:48	197	5.7	8.81	59.0	0	0	0		
2005-Feb-06	2:48	192	5.7	8.80	61.9	0	0	0		
2005-Feb-06	2:49	183	5.7	8.80	64.8	0	0	0		
2005-Feb-06	2:49	92	5.7	8.39	67.7	0	0	0		
2005-Feb-06	2:50	9	0.0	8.38	69.7	0	0	0		
2005-Feb-06	2:50	27	0.0	8.36	69.7	0	0	0		
2005-Feb-06	2:51	23	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:51	23	0.0	8.40	69.7	0	0	0		
2005-Feb-06	2:52	32	0.0	8.40	69.7	0	0	0		
2005-Feb-06	2:52	27	0.0	8.40	69.7	0	0	0		
2005-Feb-06	2:53	27	0.0	8.40	69.7	0	0	0		
2005-Feb-06	2:53	27	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:54	32	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:54	27	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:55	27	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:55	27	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:56	32	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:56	27	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:57	27	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:57	27	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:58	27	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:58	27	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:59	27	0.0	8.39	69.7	0	0	0		
2005-Feb-06	2:59	27	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:00	27	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:00	27	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:01	27	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:01	27	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:02	27	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:02	23	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:03	23	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:03	23	0.0	8.38	69.7	0	0	0		

Well		Field			Service Date		Customer			Job Number
Newlin #1-31					0537-Feb-06		NADEL & GUSSMAN			2205547666
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbf/min	lb/gal	bbl	0	0	0		
2005-Feb-06	3:04	23	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:04	23	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:05	23	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:05	23	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:06	23	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:06	23	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:07	23	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:07	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:08	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:08	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:09	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:09	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:10	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:10	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:11	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:11	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:12	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:12	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:13	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:13	18	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:14	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:14	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:15	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:15	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:16	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:16	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:17	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:17	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:18	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:18	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:19	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:19	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:20	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:20	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:21	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:21	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:22	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:22	14	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:23	9	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:23	9	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:24	9	0.0	8.38	69.7	0	0	0		
2005-Feb-06	3:24	179	1.0	8.41	69.7	0	0	0		
2005-Feb-06	3:25	1035	3.9	8.80	71.1	0	0	0		
2005-Feb-06	3:25	357	3.9	8.80	73.1	0	0	0		
2005-Feb-06	3:26	398	3.9	8.80	75.0	0	0	0		
2005-Feb-06	3:26	613	4.0	8.53	77.0	0	0	0		
2005-Feb-06	3:27	504	3.9	8.68	79.0	0	0	0		
2005-Feb-06	3:27	568	5.2	8.71	81.0	0	0	0		
2005-Feb-06	3:28	279	3.9	8.72	83.5	0	0	0		
2005-Feb-06	3:28	339	3.9	8.77	85.4	0	0	0		
2005-Feb-06	3:29	60	0.0	8.76	86.0	0	0	0		
2005-Feb-06	3:29	23	0.0	8.75	86.0	0	0	0		
2005-Feb-06	3:30	18	0.0	8.75	86.0	0	0	0		
2005-Feb-06	3:30	23	0.0	8.76	86.0	0	0	0		

Well		Field			Service Date		Customer		Job Number
Newlin #1-31					0537-Feb-06		NADEL & GUSSMAN		2205547668
Date	Time	Treating Pressure	Flow Rate	Density	Volume				Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0	
2005-Feb-06	3:31	18	0.0	8.76	86.0	0	0	0	
2005-Feb-06	3:31	18	0.0	8.76	86.0	0	0	0	
2005-Feb-06	3:32	18	0.0	8.77	86.0	0	0	0	
2005-Feb-06	3:32	18	0.0	8.77	86.0	0	0	0	
2005-Feb-06	3:33	18	0.0	8.78	86.0	0	0	0	
2005-Feb-06	3:33	18	0.0	8.78	86.0	0	0	0	
2005-Feb-06	3:34	18	0.0	8.78	86.0	0	0	0	
2005-Feb-06	3:34	18	0.0	8.78	86.0	0	0	0	
2005-Feb-06	3:35	18	0.0	8.78	86.0	0	0	0	
2005-Feb-06	3:35	18	0.0	8.79	86.0	0	0	0	
2005-Feb-06	3:36	18	0.0	8.79	86.0	0	0	0	
2005-Feb-06	3:36	18	0.0	8.79	86.0	0	0	0	
2005-Feb-06	3:37	18	0.0	8.79	86.0	0	0	0	
2005-Feb-06	3:37	18	0.0	8.79	86.0	0	0	0	
2005-Feb-06	3:38	18	0.0	8.79	86.0	0	0	0	
2005-Feb-06	3:38	18	0.0	8.79	86.0	0	0	0	
2005-Feb-06	3:39	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:39	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:40	18	0.0	8.79	86.0	0	0	0	
2005-Feb-06	3:40	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:41	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:41	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:42	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:42	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:43	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:43	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:44	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:44	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:45	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:45	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:46	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:46	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:47	23	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:47	23	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:48	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:48	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:49	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:49	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:50	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:50	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:51	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:51	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:52	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:52	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:53	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:53	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:54	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:54	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:55	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:55	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:56	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:57	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:57	18	0.0	8.80	86.0	0	0	0	

Well		Field		Service Date		Customer			Job Number
Newlin #1-31				0537-Feb-06		NADEL & GLUSSMAN			2205547688
Date	Time	Trusting Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbf/min	lb/gal	bbf	0	0	0	
2005-Feb-06	3:58	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:58	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:59	18	0.0	8.80	86.0	0	0	0	
2005-Feb-06	3:59	14	0.0	8.80	86.0	0	0	0	
2005-Feb-06	4:00	14	0.0	8.80	86.0	0	0	0	
2005-Feb-06	4:00	14	0.0	8.80	86.0	0	0	0	
2005-Feb-06	4:01	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:01	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:02	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:02	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:03	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:03	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:04	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:04	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:05	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:05	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:06	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:06	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:07	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:07	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:08	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:08	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:09	14	0.0	8.81	86.0	0	0	0	
2005-Feb-06	4:09	14	0.0	8.85	86.0	0	0	0	
2005-Feb-06	4:10	14	0.0	8.86	86.0	0	0	0	
2005-Feb-06	4:10	32	0.0	8.85	86.0	0	0	0	
2005-Feb-06	4:11	137	0.0	8.80	86.0	0	0	0	
2005-Feb-06	4:11	188	4.2	8.80	87.4	0	0	0	
2005-Feb-06	4:12	174	4.2	8.80	89.5	0	0	0	
2005-Feb-06	4:12	165	4.2	8.79	91.6	0	0	0	
2005-Feb-06	4:13	156	4.2	8.72	93.7	0	0	0	
2005-Feb-06	4:13	124	4.2	8.53	95.8	0	0	0	
2005-Feb-06	4:14	78	4.2	8.31	97.9	0	0	0	
2005-Feb-06	4:14	64	4.2	8.30	100.0	0	0	0	
2005-Feb-06	4:15	82	4.2	8.12	102.1	0	0	0	
2005-Feb-06	4:15	41	4.2	5.05	104.2	0	0	0	
2005-Feb-06	4:16	78	4.2	8.21	106.3	0	0	0	
2005-Feb-06	4:16	41	4.2	5.03	108.4	0	0	0	
2005-Feb-06	4:17	55	4.2	6.99	110.4	0	0	0	
2005-Feb-06	4:17	37	4.2	5.96	112.5	0	0	0	
2005-Feb-06	4:18	27	0.0	8.28	113.2	0	0	0	
2005-Feb-06	4:18	27	0.0	8.73	113.2	0	0	0	
2005-Feb-06	4:19	23	0.7	7.58	113.3	0	0	0	
2005-Feb-06	4:19	124	4.7	8.47	115.2	0	0	0	
2005-Feb-06	4:20	114	4.7	8.31	117.6	0	0	0	
2005-Feb-06	4:20	114	4.7	8.18	119.9	0	0	0	
2005-Feb-06	4:21	114	4.7	8.17	122.3	0	0	0	
2005-Feb-06	4:21	110	4.7	8.10	124.7	0	0	0	
2005-Feb-06	4:22	110	4.7	8.22	127.1	0	0	0	
2005-Feb-06	4:22	114	4.7	8.52	129.4	0	0	0	
2005-Feb-06	4:23	105	4.7	8.28	131.7	0	0	0	
2005-Feb-06	4:23	78	4.7	8.26	134.1	0	0	0	
2005-Feb-06	4:24	101	4.7	8.28	136.4	0	0	0	
2005-Feb-06	4:24	23	0.0	8.28	136.8	0	0	0	

Well		Field			Service Date		Customer			Job Number
Newlin #1-31					0537-Feb-08		NADEL & GUSSMAN			2205547686
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbf/min	lb/gal	bbf	0	0	0		
2005-Feb-06	4:25	23	0.0	8.28	136.8	0	0	0		
2005-Feb-06	4:25								End Cement Slurry	
2005-Feb-06	4:25	23	0.0	8.29	136.8	0	0	0		
2005-Feb-06	4:25								End Spacer	
2005-Feb-06	4:25	23	0.0	8.29	136.8	0	0	0		
2005-Feb-06	4:25								Stopped Acquisition	
2005-Feb-08	16:48								Started Acquisition	
2005-Feb-08	16:48								Stopped Acquisition	
2005-Feb-08	22:32								Started Acquisition	
2005-Feb-08	22:34								Stopped Acquisition	
2005-Feb-08	22:34								Started Acquisition	
2005-Feb-08	22:35	0	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:35	0	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:35	0	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:35	0	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:35								Start Job	
2005-Feb-08	22:35	0	0.0	8.31	0.0	0	0	0	Pressure Test Lines	
2005-Feb-08	22:35	0	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:35								Start Pumping Water	
2005-Feb-08	22:36	0	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:36	0	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:37	0	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:37	0	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:38	0	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:38	9	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:39	5	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:39	9	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:40	5	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:40	9	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:41	5	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:41	5	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:42	5	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:42	5	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:43	5	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:43	73	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:44	64	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:44	60	0.0	8.30	0.0	0	0	0		
2005-Feb-08	22:45	69	0.0	8.29	0.0	0	0	0		
2005-Feb-08	22:45	60	0.0	8.30	0.0	0	0	0		
2005-Feb-08	22:46	60	0.0	8.30	0.0	0	0	0		
2005-Feb-08	22:46	64	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:47	73	0.0	8.31	0.0	0	0	0		
2005-Feb-08	22:47	78	0.0	8.32	0.0	0	0	0		
2005-Feb-08	22:48	78	0.0	8.32	0.0	0	0	0		
2005-Feb-08	22:48	78	0.0	8.33	0.0	0	0	0		
2005-Feb-08	22:49	82	0.0	8.33	0.0	0	0	0		
2005-Feb-08	22:49	82	0.0	8.33	0.0	0	0	0		
2005-Feb-08	22:50	87	0.0	8.33	0.0	0	0	0		
2005-Feb-08	22:50	87	0.0	8.34	0.0	0	0	0		
2005-Feb-08	22:51	92	0.0	8.33	0.0	0	0	0		
2005-Feb-08	22:51	87	0.0	8.33	0.0	0	0	0		
2005-Feb-08	22:52	87	0.0	8.33	0.0	0	0	0		
2005-Feb-08	22:52	87	0.0	8.31	0.0	0	0	0		

Well		Field			Service Date		Customer			Job Number
Newlin #1-31					0537-Feb-08		NADEL & GUSSMAN			2205547688
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbt/min	lb/gal	bbt	0	0	0		
2005-Feb-08	22:53	357	0.0	8.25	0.2	0	0	0		
2005-Feb-08	22:53	27	0.8	8.29	0.3	0	0	0		
2005-Feb-08	22:54	82	1.3	8.29	0.3	0	0	0		
2005-Feb-08	22:54	160	0.0	8.29	1.2	0	0	0		
2005-Feb-08	22:55	3328	0.0	8.30	1.2	0	0	0		
2005-Feb-08	22:55	110	0.0	8.29	1.2	0	0	0		
2005-Feb-08	22:56	92	0.0	8.29	1.2	0	0	0		
2005-Feb-08	22:56	64	0.0	8.30	1.2	0	0	0		
2005-Feb-08	22:57	256	1.3	8.30	1.3	0	0	0		
2005-Feb-08	22:57	316	3.6	8.29	2.3	0	0	0		
2005-Feb-08	22:58	380	5.7	8.29	4.8	0	0	0		
2005-Feb-08	22:58	380	5.7	8.29	7.7	0	0	0		
2005-Feb-08	22:59	385	5.7	8.29	10.6	0	0	0		
2005-Feb-08	22:59	394	5.8	8.29	13.4	0	0	0		
2005-Feb-08	23:00	385	5.7	8.29	16.3	0	0	0		
2005-Feb-08	23:00	371	5.7	8.29	19.1	0	0	0		
2005-Feb-08	23:01	371	5.7	8.30	22.0	0	0	0		
2005-Feb-08	23:01	366	5.7	8.31	24.8	0	0	0		
2005-Feb-08	23:02	366	5.7	8.31	27.7	0	0	0		
2005-Feb-08	23:02	380	5.7	8.30	30.6	0	0	0		
2005-Feb-08	23:03	362	5.7	8.29	33.4	0	0	0		
2005-Feb-08	23:03	371	5.7	8.29	36.4	0	0	0		
2005-Feb-08	23:04	375	5.7	8.29	39.2	0	0	0		
2005-Feb-08	23:04	375	5.7	8.29	42.1	0	0	0		
2005-Feb-08	23:05	366	5.7	8.29	44.9	0	0	0		
2005-Feb-08	23:05	357	5.7	8.13	47.8	0	0	0		
2005-Feb-08	23:06	375	5.7	8.12	50.7	0	0	0		
2005-Feb-08	23:06	371	5.7	8.15	53.5	0	0	0		
2005-Feb-08	23:07	371	5.7	8.86	56.4	0	0	0		
2005-Feb-08	23:07	421	5.7	11.27	59.2	0	0	0		
2005-Feb-08	23:08	426	5.7	12.80	62.1	0	0	0		
2005-Feb-08	23:08	471	5.7	13.76	64.9	0	0	0		
2005-Feb-08	23:09	389	5.7	12.00	67.8	0	0	0		
2005-Feb-08	23:09	339	5.7	11.98	70.7	0	0	0		
2005-Feb-08	23:10	366	5.7	12.41	73.5	0	0	0		
2005-Feb-08	23:10	275	5.7	12.00	76.4	0	0	0		
2005-Feb-08	23:11	266	5.7	12.51	79.2	0	0	0		
2005-Feb-08	23:11	279	5.7	13.51	82.1	0	0	0		
2005-Feb-08	23:12	256	5.7	12.76	84.9	0	0	0		
2005-Feb-08	23:12	238	5.7	12.48	87.8	0	0	0		
2005-Feb-08	23:13	247	5.7	12.95	90.7	0	0	0		
2005-Feb-08	23:13	243	5.7	12.93	93.5	0	0	0		
2005-Feb-08	23:14	252	5.7	13.06	96.4	0	0	0		
2005-Feb-08	23:14	247	5.7	12.84	99.2	0	0	0		
2005-Feb-08	23:15	238	5.7	12.90	102.2	0	0	0		
2005-Feb-08	23:15	243	5.7	12.99	105.1	0	0	0		
2005-Feb-08	23:16	224	5.7	12.51	107.9	0	0	0		
2005-Feb-08	23:16	233	5.7	12.59	110.8	0	0	0		
2005-Feb-08	23:17	261	5.7	13.09	113.6	0	0	0		
2005-Feb-08	23:17	233	5.7	13.14	116.5	0	0	0		
2005-Feb-08	23:18	206	5.7	12.10	119.3	0	0	0		
2005-Feb-08	23:18	192	5.9	11.34	122.2	0	0	0		
2005-Feb-08	23:19	183	5.7	14.28	125.1	0	0	0		
2005-Feb-08	23:19	224	5.7	15.15	127.9	0	0	0		

Well		Field			Service Date		Customer			Job Number
Newlin #1-31					0537-Feb-06		NADEL & GUSSMAN			2205547666
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbt/min	lb/gal	bbt	0	0	0		
2005-Feb-08	23:20	311	5.7	15.43	130.8	0	0	0		
2005-Feb-08	23:20	307	5.7	15.29	133.6	0	0	0		
2005-Feb-08	23:21	275	5.7	14.41	136.5	0	0	0		
2005-Feb-08	23:21	288	5.7	14.98	139.3	0	0	0		
2005-Feb-08	23:22	128	3.9	14.72	141.8	0	0	0		
2005-Feb-08	23:22	137	3.9	15.30	143.7	0	0	0		
2005-Feb-08	23:23	137	3.9	14.87	145.7	0	0	0		
2005-Feb-08	23:23	137	3.9	14.84	147.6	0	0	0		
2005-Feb-08	23:24	174	3.9	14.87	149.6	0	0	0		
2005-Feb-08	23:24	183	3.9	15.14	151.5	0	0	0		
2005-Feb-08	23:25	174	3.9	15.04	153.5	0	0	0		
2005-Feb-08	23:25	183	3.9	14.92	155.5	0	0	0		
2005-Feb-08	23:26	165	3.9	14.88	157.4	0	0	0		
2005-Feb-08	23:26	146	3.9	14.87	159.4	0	0	0		
2005-Feb-08	23:27	133	3.9	14.88	161.4	0	0	0		
2005-Feb-08	23:27	133	3.9	14.99	163.3	0	0	0		
2005-Feb-08	23:28	137	3.9	15.02	165.3	0	0	0		
2005-Feb-08	23:28	137	3.9	15.01	167.3	0	0	0		
2005-Feb-08	23:29	142	3.9	14.99	169.2	0	0	0		
2005-Feb-08	23:29	142	3.9	14.91	171.2	0	0	0		
2005-Feb-08	23:30	183	3.9	14.88	173.1	0	0	0		
2005-Feb-08	23:30	169	3.9	14.81	175.1	0	0	0		
2005-Feb-08	23:31	146	3.9	15.01	177.0	0	0	0		
2005-Feb-08	23:31	128	3.9	14.60	179.0	0	0	0		
2005-Feb-08	23:32	114	3.9	15.82	180.9	0	0	0		
2005-Feb-08	23:32	119	3.9	14.21	182.9	0	0	0		
2005-Feb-08	23:33	60	0.0	14.09	184.0	0	0	0		
2005-Feb-08	23:33	50	0.0	14.16	184.0	0	0	0		
2005-Feb-08	23:34	55	1.0	13.92	184.2	0	0	0		
2005-Feb-08	23:34	50	1.0	13.91	184.7	0	0	0		
2005-Feb-08	23:35	50	1.1	13.91	185.3	0	0	0		
2005-Feb-08	23:35	119	3.2	9.83	186.8	0	0	0		
2005-Feb-08	23:36	339	7.8	9.02	189.2	0	0	0		
2005-Feb-08	23:36	137	6.6	8.28	192.9	0	0	0		
2005-Feb-08	23:37	110	6.5	7.83	196.2	0	0	0		
2005-Feb-08	23:37	316	6.6	8.39	199.5	0	0	0		
2005-Feb-08	23:38	197	6.5	8.32	202.8	0	0	0		
2005-Feb-08	23:38	362	6.6	8.29	206.2	0	0	0		
2005-Feb-08	23:39	46	0.0	8.27	208.0	0	0	0		
2005-Feb-08	23:39	32	0.0	8.28	208.0	0	0	0		
2005-Feb-08	23:40	32	0.0	8.25	208.0	0	0	0		
2005-Feb-08	23:40	32	0.0	8.05	208.0	0	0	0		
2005-Feb-08	23:41	27	0.0	8.24	208.0	0	0	0		
2005-Feb-08	23:41	41	0.0	8.23	208.0	0	0	0		
2005-Feb-08	23:42	156	5.7	8.29	210.1	0	0	0		
2005-Feb-08	23:42	156	5.7	8.29	212.9	0	0	0		
2005-Feb-08	23:43	146	5.7	8.29	215.8	0	0	0		
2005-Feb-08	23:43	142	5.7	8.29	218.7	0	0	0		
2005-Feb-08	23:44	137	5.7	8.29	221.5	0	0	0		
2005-Feb-08	23:44									
2005-Feb-08	23:44	133	5.7	8.29	222.7	0	0	0	Start Pumping Spacer	
2005-Feb-08	23:44	133	5.7	8.29	222.9	0	0	0		
2005-Feb-08	23:44									
2005-Feb-08	23:44	151	5.7	8.29	224.4	0	0	0	Start Pumping Wash	

Well		Field			Service Date		Customer		Job Number
Newlin #1-31					0537-Feb-06		NADEL & GUSSMAN		2205547666
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbt/min	lb/gal	bbt	0	0	0	
2005-Feb-08	23:44								End Wash
2005-Feb-08	23:44	133	5.7	8.29	224.9	0	0	0	
2005-Feb-08	23:44	105	4.8	8.29	224.9	0	0	0	
2005-Feb-08	23:44								End Spacer
2005-Feb-08	23:44								End Water
2005-Feb-08	23:44	105	3.9	8.29	225.1	0	0	0	
2005-Feb-08	23:44	105	3.9	8.29	225.1	0	0	0	
2005-Feb-08	23:44								Start Mixing Lead Slurry
2005-Feb-08	23:44								Start Mixing Tail Slurry
2005-Feb-08	23:44	105	3.9	8.29	225.2	0	0	0	
2005-Feb-08	23:44								End Lead Slurry
2005-Feb-08	23:44	105	3.9	8.29	225.3	0	0	0	
2005-Feb-08	23:44	101	3.9	8.29	225.3	0	0	0	
2005-Feb-08	23:44								End Tail Slurry
2005-Feb-08	23:45	105	3.9	8.29	226.5	0	0	0	
2005-Feb-08	23:45	110	3.9	8.29	20.5	0	0	0	
2005-Feb-08	23:46	101	3.9	8.29	22.4	0	0	0	
2005-Feb-08	23:46	101	3.9	8.29	24.4	0	0	0	
2005-Feb-08	23:47	101	3.9	8.29	26.3	0	0	0	
2005-Feb-08	23:47								Drop Top Plug
2005-Feb-08	23:47	101	3.9	8.28	27.6	0	0	0	
2005-Feb-08	23:47	101	3.9	8.28	27.8	0	0	0	
2005-Feb-08	23:47								Start Displacement
2005-Feb-08	23:47	101	3.9	8.29	28.3	0	0	0	
2005-Feb-08	23:48	101	3.9	8.29	30.2	0	0	0	
2005-Feb-08	23:48	183	3.9	8.29	32.2	0	0	0	
2005-Feb-08	23:49	192	3.9	8.29	34.1	0	0	0	
2005-Feb-08	23:49	233	3.9	8.29	36.1	0	0	0	
2005-Feb-08	23:50	275	3.9	8.28	38.1	0	0	0	
2005-Feb-08	23:50	339	3.9	8.29	40.1	0	0	0	
2005-Feb-08	23:51	385	3.9	8.29	42.0	0	0	0	
2005-Feb-08	23:51	426	3.9	8.29	44.0	0	0	0	
2005-Feb-08	23:52	471	3.9	8.29	45.9	0	0	0	
2005-Feb-08	23:52	508	3.9	8.29	47.9	0	0	0	
2005-Feb-08	23:53	554	3.9	8.28	49.8	0	0	0	
2005-Feb-08	23:53	616	3.9	8.29	51.8	0	0	0	
2005-Feb-08	23:54	664	3.9	8.29	53.8	0	0	0	
2005-Feb-08	23:54	723	3.9	8.28	55.7	0	0	0	
2005-Feb-08	23:55	755	3.9	8.29	57.7	0	0	0	
2005-Feb-08	23:55	792	3.9	8.29	59.6	0	0	0	
2005-Feb-08	23:56	833	3.9	8.29	61.6	0	0	0	
2005-Feb-08	23:56	883	3.9	8.28	63.5	0	0	0	
2005-Feb-08	23:57	948	3.9	8.29	65.5	0	0	0	
2005-Feb-08	23:57	1012	3.9	8.29	67.4	0	0	0	
2005-Feb-08	23:58	1062	3.9	8.29	69.4	0	0	0	
2005-Feb-08	23:58	975	2.4	8.29	71.2	0	0	0	
2005-Feb-08	23:59	998	2.1	8.29	72.2	0	0	0	
2005-Feb-08	23:59	1048	2.2	8.29	73.3	0	0	0	
2005-Feb-09	0:00	1094	2.0	8.29	74.4	0	0	0	
2005-Feb-09	0:00	1108	2.0	8.29	75.4	0	0	0	
2005-Feb-09	0:01	1089	2.0	8.29	76.4	0	0	0	
2005-Feb-09	0:01	1186	2.0	8.29	77.4	0	0	0	
2005-Feb-09	0:02	1135	2.0	8.29	78.4	0	0	0	
2005-Feb-09	0:02	1598	0.0	8.29	79.2	0	0	0	

Well		Field		Service Date		Customer		Job Number	
Newlin #1-31				0537-Feb-06		NADEL & GUSSMAN		2205547666	
Date	Time	Treating Pressure	Flow Rate	Density	Volume				Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0	
2005-Feb-09	0:03	1570	0.0	8.29	79.2	0	0	0	
2005-Feb-09	0:03	1570	0.0	8.29	79.2	0	0	0	
2005-Feb-09	0:04	1373	0.0	8.30	79.2	0	0	0	
2005-Feb-09	0:04	46	0.0	8.30	79.2	0	0	0	
2005-Feb-09	0:05	41	0.0	8.30	79.2	0	0	0	
2005-Feb-09	0:05	41	0.0	8.30	79.2	0	0	0	
2005-Feb-09	0:05								Bump Top Plug
2005-Feb-09	0:05								End Displacement
2005-Feb-09	0:05	41	0.0	8.30	79.2	0	0	0	
2005-Feb-09	0:05								End Job
2005-Feb-09	0:05	41	0.0	8.30	79.2	0	0	0	
2005-Feb-09	0:06	41	0.0	8.30	79.2	0	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
6		0	6	122	0	40			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
1600		200	1600						
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp						
%	122 bbl	134 bbl	°F						
Customer or Authorized Representative			Schlumberger Supervisor		Cement Circulated to Surface?		Washed Thru Perfs		
Coday, Chuck			Gonzales, Paul		<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed		