

RECEIVED
 OCT 20 2005
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 KCC WICHITA
 WELL COMPLETION FORM

Form ACO-1
 September 1999
 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD.
 Address: 225 N. MARKET, SUITE 300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: PLAINS
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: PICKRELL DRLG.
 License: 5123
 Wellsite Geologist: FLIP PHILLIPS

KCC
 OCT 18 2005

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>7/20/2005</u> | <u>7/28/2005</u> | <u>8/12/2005</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 135-24375 - 00 - 00
 County: NESS
 SE NW Sec. 21 Twp. 20 S. R. 23 East West
860 feet from S (N) (circle one) Line of Section
1020 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BECHTOLD 'DB' Well #: 1-21
 Field Name: WILDCAT

Producing Formation: CHEROKEE SAND
 Elevation: Ground: 2262 Kelly Bushing: 2267
 Total Depth: 4358 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 216 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1486 Feet
 If Alternate II completion, cement circulated from 1486
 feet depth to SURFACE w/ 160 sx cm.

Drilling Fluid Management Plan ACT II WITH
 (Data must be collected from the Reserve Pit) 4-9-07
 Chloride content 9,000 ppm Fluid volume _____ bbls
 Dewatering method used evaporation and backfill

Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Isen
 Title: GEOLOGIST Date: 10/18/2005
 Subscribed and sworn to before me this 18th day of October,
 20 05.
 Notary Public: Susan Utterback
 Date Commission Expires: 9/7/06

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 SUSAN UTTERBACK
 My Appt. Exp. _____

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: BECHTOLD 'DB' Well #: 1-21
Sec. 21 Twp. 20 S. R. 23 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include ANHYDRITE, HEEBNER, LANSING, BKC, PAWNEE, FORT SCOTT, CHEROKEE SHALE, CHEROKEE SAND.

RADIATION GUARD LOG

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [] Sold [] Used on Lease [X] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
METHOD OF COMPLETION: [X] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

PINTAIL PETROLEUM, LTD.
BECHTOLD 'DB' #1-21
SECTION 21-20S-23W
NESS COUNTY, KS

DRILL STEM TEST #1 4313 - 4358

Open 30" closed 30" open 60" closed 45"

Recovered: 230' GIP

230' clean gassy oil

92' SMCGO (77% oil, 15% gas, 8% mud)

62' SMCGO (65% oil, 20% gas, 15% mud)

IFP 31# - 76# FFP 83# - 155#

ISIP 1124# FSIP 1109#

HYD 2084#-2015# Temp 125

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CHARGE TO:
PENTAZZ PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 N^o 8873

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 2.
 3.
 4.

WELL/PROJECT NO. **1-21**
 LEASE **BECHTOLD "DB"**
 COUNTY/PARISH **NESS**
 STATE **KS**
 CITY
 DATE **8-3-05**
 OWNER **SAME**

TICKET TYPE SERVICE SALES
 CONTRACTOR **FROTZLER TRUCKING**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **LOCATION**
 ORDER NO.

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **CSMT PORT COLLAR**
 WELL PERMIT NO.
 WELL LOCATION **NESS CITY - 9S, 1E, 1S, 14E, 5S**

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT | |
|-----------------|-------------------------------------|------------|------|----|----------------------------------|------|-------|-----|----------|------------|---------|--------|
| | | LOC | ACCT | DF | | | | | | | | |
| 575 | | 1 | | | MILEAGE *104 | | 15 | MI | | 4.00 | 60.00 | |
| 577 | | 1 | | | PUMP SERVICE | | 1 | JOB | | 800.00 | 800.00 | |
| 105 | | 1 | | | OPENING TOOL - PORT COLLAR | | 1 | JOB | | 400.00 | 400.00 | |
| 330 | | 1 | | | SLIGHT MULTIPLE DENSITY STRIPPED | | 160 | SKS | | 11.00 | 1760.00 | |
| 276 | | 1 | | | FLOCELE | | 43 | lbs | | 1.10 | 47.30 | |
| 581 | | 1 | | | SERVICE CHARGE CSMT | | 170 | SKS | | 1.10 | 187.00 | |
| 583 | | 1 | | | DRAYAGE | | 16863 | lbs | 126.4725 | TM | 1.00 | 126.47 |

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **8-3-05** TIME SIGNED **0830**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

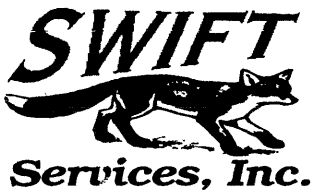
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|---|-------|------------|-----------|------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 3380.77 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL |

NESS TAX 5.3%
 116.99
 3497.76

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!



| |
|---|
| CHARGE TO: PENTACIL PETROLEUM |
| ADDRESS |
| CITY, STATE, ZIP CODE |

TICKET
No 8864

| | |
|------|----|
| PAGE | OF |
| 1 | 2 |

| | | | | | | | |
|---|--|-------------------------------------|--|--------------------------|--|------------------------|----------------------|
| SERVICE LOCATIONS 1. NESS CITY KS | WELL/PROJECT NO. 1-21 | LEASE BECHTOLD "DB" | COUNTY/PARISH NESS | STATE KS | CITY | DATE 7-28-05 | OWNER SAME |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR PICKRELL-DRLG. | RIG NAME/NO. | SHIPPED VIA CT | DELIVERED TO HOUSTON | ORDER NO. | |
| 3. | WELL TYPE OIL | WELL CATEGORY DEVELOPMENT | JOB PURPOSE 5 1/2" LOWSTRENG | WELL PERMIT NO. | WELL LOCATION NESS CITY - 10s, 1 1/2 E | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------------------|------|--|-----|---------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE # 104 | 15 | | ME | | 4.00 | 60.00 |
| 578 | | 1 | | | PUMP SERVICE | 1 | | JOB | 4350 FT | 1250.00 | 1250.00 |
| 221 | | 1 | | | LIGUID KCL | 2 | | Gal | | 25.00 | 50.00 |
| 281 | | 1 | | | MUDFLUSH | 500 | | Gal | | .75 | 375.00 |
| 402 | | 1 | | | CENTRALIZES | 12 | | EA | 5 1/2" | 55.00 | 660.00 |
| 403 | | 1 | | | CSMT. BASKETS | 2 | | EA | | 155.00 | 310.00 |
| 404 | | 1 | | | PORT COLLAR TOP JT # 69 | 1 | | EA | 1535 FT | 1800.00 | 1800.00 |
| 406 | | 1 | | | LATCH DOWN PLUG + BAFFLE | 1 | | EA | | 200.00 | 200.00 |
| 407 | | 1 | | | 2 1/2" SET FLOAT SHADE W/ FELL UP | 1 | | EA | | 230.00 | 230.00 |
| 419 | | 1 | | | ROTATING HEAD RENTAL | 1 | | JOB | | 200.00 | 200.00 |

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **7-28-05** TIME SIGNED **0100** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | |
|--|--|------------|-----------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | |

| | |
|----------------------|----------------|
| PAGE TOTAL #1 | 5135.00 |
| #2 | 3011.97 |
| subtotal | 8146.97 |
| TAX ness 5.3% | 340.15 |
| TOTAL | 8487.12 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wave Wilson

APPROVAL _____ Thank You!

ALLIED CEMENTING CO., INC.

17997

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

| | | | | | | | |
|-------------------------|--------------------|--|--|---------------------------|----------------------------|--------------------------|------------------------|
| DATE <u>7-20-05</u> | SEC. <u>21</u> | TWP. <u>20</u> | RANGE <u>23w</u> | CALLED OUT <u>4:00 pm</u> | ON LOCATION <u>7:00 pm</u> | JOB START <u>9:00 pm</u> | JOB FINISH <u>9:30</u> |
| LEASE <u>Bechtold</u> | WELL # <u>1-21</u> | LOCATION <u>Ness City - 9 South - 1 East</u> | | | COUNTY <u>Ness</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | <u>1 South - 1/2 East - South into</u> | | | | |

CONTRACTOR Pickrell Drilling
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 220'
 CASING SIZE 8 5/8 DEPTH 220'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 13 BBLs

OWNER Pintail Petroleum, Ltd.

CEMENT
 AMOUNT ORDERED 1605x Common
3 1/2 c/c & 2 1/2 gel

| | | | | |
|----------|--------------|---|--------------|----------------|
| COMMON | <u>1605x</u> | @ | <u>8.70</u> | <u>1392.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3 1/2</u> | @ | <u>14.00</u> | <u>42.00</u> |
| CHLORIDE | <u>SAL</u> | @ | <u>3.00</u> | <u>190.00</u> |
| ASC | | @ | | |

| | | | | |
|-----------------|-----------------------|---|-------------|-----------------------|
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| HANDLING | <u>1605x</u> | @ | <u>1.60</u> | <u>26880</u> |
| MILEAGE | <u>1605x 06 12 MW</u> | | | <u>180.00</u> |
| | | | | TOTAL <u>2,072.80</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 120 HELPER Ricky
 BULK TRUCK
 # 344 DRIVER Steve
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Ran 7 1/2 @ 8 5/8 casing cement with 160
5x cement - Displace plug with 13
BBLs of fresh water.
Cement Did Cure

Thanks

CHARGE TO: Pintail Petroleum, Ltd.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|---------------------|-------------|---|--------------------------|
| DEPTH OF JOB | <u>220'</u> | | |
| PUMP TRUCK CHARGE | | | <u>670.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>12</u> | @ | <u>5.00</u> <u>60.00</u> |
| | | | |
| TOTAL <u>730.00</u> | | | |

PLUG & FLOAT EQUIPMENT

| | | | |
|---------------------|--|---|---------------------------|
| MANIFOLD | | @ | |
| <u>1-8 5/8 Wood</u> | | @ | <u>55.00</u> <u>55.00</u> |
| | | @ | |
| | | @ | |
| TOTAL <u>55.00</u> | | | |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
 PRINTED NAME