

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32920
Name: W.R. Williams, Inc.
Address: P.O. Box 15163
City/State/Zip: Amarillo, Texas 79105
Purchaser: Duke Energy
Operator Contact Person: Rob Williams
Phone: (806) 374-4555
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: Bob Gaddis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-15-2004</u>	<u>12-16-2004</u>	<u>1-7-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20816-00-00
County: Greeley
SE NW NW Sec. 18 Twp. 19 S. R. 40 East West
495 feet from S / (circle one) Line of Section
495 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Bailey Well #: 1
Field Name: Bradshaw

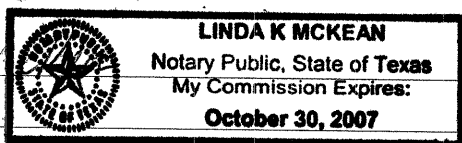
Producing Formation: Towanda/Fort Riley
Elevation: Ground: 3641 Kelly Bushing: 3647
Total Depth: 2963 Plug Back Total Depth: 2954
Amount of Surface Pipe Set and Cemented at 283 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2962
feet depth to Surface w/ 650 sx cmt.

Drilling Fluid Management Plan *ALT II W/H*
(Data must be collected from the Reserve Pit) *4-26-07*
Chloride content 67,000 ppm Fluid volume 700 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Williams
Title: President Date: 1-31-2005
Subscribed and sworn to before me this 31 day of January,
20 05
Notary Public: Linda K Mckean
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
FEB 03 2005
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Operator Name: W.R. Williams, Inc. Lease Name: Bailey Well #: 1
 Sec. 18 Twp. 19 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Base Stone Corral 2563 +1084 Chase Group 2811 + 836
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	283	Common	185	3% cc, 2% gel
Production	7-7/8	4-1/2	10.5 & 11.6	2962	Lite, C	650	1/2# floreal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2882-2886, 2888-2896, 2898-2906, 2916-2928	1500 gals 15% HCL	
		14,275 gals gel & 9,500 lbs 12/20 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8		None			
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
January 26, 2005				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	115	65				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2882-2928

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DRILLER'S LOG

W.R. WILLIAMS, INC.
BAILEY #1
SECTION 18-T2S9-R40W
GREELEY COUNTY, KANSAS

COMMENCED: 12-5-04
COMPLETED: 12-17-04

SURFACE CASING: 274' OF 8 5/8" CMTD
W/185 SKS COMM + 3% CC + 2% GEL.

FORMATION	DEPTH
SURFACE HOLE	0 - 283
RED BED	283 - 2490
STONE CORRAL	2490 - 2511
LIMESTONE & SHALE	2511 - 2789
LIMESTONE & SANDSTONE	2789 - 2963 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

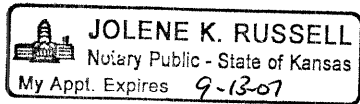
CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17TH DAY OF DECEMBER, 2004.

JOLENE K. RUSSELL

NOTARY PUBLIC

KCC
JAN 3 2005
CONFIDENTIAL

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ALLIED CEMENTING CO., INC. 18525

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>12-15-04</u>	SEC. <u>18</u>	TWP. <u>19S</u>	RANGE <u>10W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>BAILEY</u>	WELL # <u>1</u>	LOCATION <u>TRIBUNE 35-2W-1S-E IN</u>			COUNTY <u>GREELEY</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR CHEYENNE DRILL RIG #11 OWNER SAME JAN 31 2005

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>283'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>283'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>17 BBL</u>	

CEMENT AMOUNT ORDERED 185 SKS COM 3% CCL 2% BCL

COMMON <u>185 SKS</u>	@ <u>9 1/2</u>	<u>1683 50</u>
POZMIX	@	
GEL <u>3 SKS</u>	@ <u>11 00</u>	<u>33 00</u>
CHLORIDE <u>6 SKS</u>	@ <u>33 00</u>	<u>198 00</u>
ASC	@	

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HANDLING <u>194 SKS</u>	@ <u>1 35</u>	<u>261 90</u>
MILEAGE <u>0.54 PER SK / MILE</u>		<u>727 50</u>
TOTAL		<u>2903 90</u>

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
	HELPER <u>FUZZY</u>
BULK TRUCK # <u>315</u>	DRIVER <u>MIKE</u>
BULK TRUCK #	DRIVER

REMARKS:

CEMENT NOT CTRD

THANK YOU

CHARGE TO: W. R. WILLIAMS, INC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>283'</u>	
PUMP TRUCK CHARGE	<u>570 00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>7.5 MI</u>	@ <u>4 00</u> <u>300 00</u>
MANIFOLD	@ _____
	@ _____
	@ _____
TOTAL <u>870 00</u>	

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1- CENTRALIZER</u>	@ <u>55 00</u>
	@ _____
	@ _____
	@ _____
	@ _____
TOTAL <u>55 00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE J. B. Bronger

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 19572 ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-16-04</u>	SEC. <u>18</u>	TWP. <u>19S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>Bailey</u>		WELL# <u>1</u>	LOCATION <u>Tribune 3S-2W-1S</u>		COUNTY <u>Greeley</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>			E.S.		KCC		

CONTRACTOR Cheyenne Drk Co #11

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 2963

CASING SIZE 4 1/2" DEPTH 2963'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT -

CEMENT LEFT IN CSG. -

PERFS.

DISPLACEMENT BBZ

OWNER Same JAN 31 2005

CEMENT CONFIDENTIAL

AMOUNT ORDERED 150 SKS C¹¹

500 SKS Lite, 1/2" Flo-Seal

<u>Class C¹¹</u>	<u>150 SKS @ 10.95</u>	<u>1,642.50</u>
COMMON		
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Lite 500 SKS</u>	<u>@ 7.95</u>	<u>3,975.00</u>
<u>Flo-Seal 250#</u>	<u>@ 1.40</u>	<u>350.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

347 DRIVER Tarrod

BULK TRUCK

386 DRIVER Alan

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FEB 03 2005

KCC WICHITA

HANDLING <u>694 SKS @ 1.35</u>	<u>936.90</u>
MILEAGE <u>5¢ per sk/mile</u>	<u>2,602.50</u>
TOTAL	<u>9,506.90</u>

REMARKS:

Centralizers #1-3-5-9-20-26-34-55

Baskets on 14-44

Cement Did Circ

Plug Held

Thank You

CHARGE TO: W. R. Williams

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,180.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>75-miles @ 4.00</u>		<u>300.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1,480.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>		
<u>1-AFU Float shoe @</u>		<u>200.00</u>
<u>1-Latch dam Plug @</u>		<u>300.00</u>
<u>8-Centralizers @ 45.00</u>		<u>360.00</u>
<u>2-Baskets @ 116.00</u>		<u>232.00</u>
	@	
TOTAL		<u>1,092.00</u>

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1,480.00~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Joe Brougher

PRINTED NAME _____