



Operator Name: Meritage KCM Exploration, LLC Lease Name: Kueser Well #: 26-31 POW  
 Sec. 26 Twp. 19 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Oswego Lime	716'	+284'
V-Shale	856'	+144'
Riverton Coal	1118'	-118'
Mississippian	1174'	-174'

**KCC**

**FEB 11 2005**

**CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	20'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	1221'	Thickset	135	Kol-Seal, Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Riverton Coal: 1118'-1122'; 1125.5'-1128'	No Stimulation	
4 spf	1131'-1133'	No Stimulation	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1104'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
N/A (POW Well)	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) POW Well for Riverton Coal

Production Interval \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2323

LOCATION Fuleka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-04		Kereser 26-31 POW				Anderson
CUSTOMER Meritage KCM Exploration			TRUCK #			
MAILING ADDRESS 115 North OAK			DRIVER			
CITY Garnett			TRUCK #			
STATE Ks.			DRIVER			
ZIP CODE 66032			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1232' CASING SIZE & WEIGHT 4 1/2" - 10.5"  
 CASING DEPTH 1221' DRILL PIPE PBTO 1215' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.9, 13.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 6'  
 DISPLACEMENT 19 1/4 Bbls DISPLACEMENT PSI 800 1300 Landed Plug RATE 3 BPM - 2 BPM

REMARKS: Safety Meetings: Right to 4 1/2" casing break circulation with fresh water. Drop ball to trip  
 Insert. Pumped 10 Bbl water ahead, followed with 10 Bbl. Dye water. Mixed 135 sks Thick Set cement  
 with 8# p/sk of KOL-SEAL, 1/4" p/sk of Flocc. First 40 sks at 12:7, then mixed 132 lbs P/GAL  
 Shut down - wash out pump lines - Release Plug - Displace Plug with 19 1/4 Bbl water  
 Final pumping at 800 PSI - Bumped Plug to 1300 PSI wait 2 min - Release Pressure  
 Float Held - close casing in with ORSE  
 Good cement returns to surface with 6 Bbl slurry  
 Job complete - Tear down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	30	MILEAGE	2.35	70.50
1126A	135 SKS	Thick Set cement	11.85	1599.75
1110 A	21 SKS	KOL-SEAL 8" P/SK	15.75	330.75
1107	1 SK	Flocc 1/4" P/SK	40.00	40.00
5407A	7.5 Ton	60 miles - Bulk Truck	.85	382.50
5502C	5 Hrs	80 Bbl VAC Truck	78.00	390.00
5502C	6 Hrs	80 Bbl VAC Truck	78.00	468.00
1123	4620 GAL	City water	11.50 P/GAL	53.13
	1 GAL	Biocide - Disp. water	20.00	20.00
4201	1	4 1/2" Guide shoe	85.00	85.00
4226	1	4 1/2" AFU Insert Flapper Valve	110.00	110.00
4129	5	4 1/2" Centralizers	26.00	130.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				151.43
				4576.06

AUTHORIZATION Patty Boyd

TITLE \_\_\_\_\_

DATE \_\_\_\_\_