

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed
JAN 24 2005

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluestem Gas Mrktg&American Pipeline / Plains Mrktg
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Wesley D. Hansen

API No. 15 - 15-007-22855-00-00
County: Barber
150' E of NE SE NE Sec. 26 Twp. 33 S. R. 11
1650 feet from S / (N) Line of Section
180 feet from (E) / W Line of Section

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name:

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BOWER Well #: 1
Field Name: Roundup South

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
09/24/04 10/03/04 11/09/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Producing Formation: Mississippian
Elevation: Ground: 1486 Kelly Bushing: 1497
Total Depth: 4840 Plug Back Total Depth: 4771
Amount of Surface Pipe Set and Cemented at 231 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 604 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: n/a
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

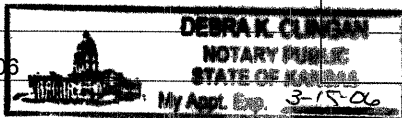
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Dean Pattisson, Operations Manager Date: January 21, 2005

Subscribed and sworn to before me this 21st day of January, 2005

Notary Public: Debra K. Clingan
Date Commission Expires: March 15, 2006



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: BOWER Well #: 1  
 Sec. 26 Twp. 33 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Neutron Density      Sonic Cement Bond Dual Induction Sonic	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3896</td> <td>- 2399</td> </tr> <tr> <td>Mississippian</td> <td>4558</td> <td>- 3061</td> </tr> <tr> <td>Klnderhook</td> <td>4788</td> <td>- 3291</td> </tr> <tr> <td>RTD</td> <td>4840</td> <td>- 3343</td> </tr> </table>	Name	Top	Datum	Lansing	3896	- 2399	Mississippian	4558	- 3061	Klnderhook	4788	- 3291	RTD	4840	- 3343
Name	Top	Datum														
Lansing	3896	- 2399														
Mississippian	4558	- 3061														
Klnderhook	4788	- 3291														
RTD	4840	- 3343														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32 #/ft	231'	60/40 poz	200	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10.5 #/ft	4810'	Class H	150	10% salt, 10% gyp

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

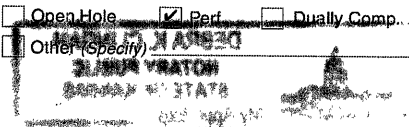
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4564' - 4581' Mississippian	Acid: 850 gal 10% MIRA	same
		Frac: 4000# 100 mesh, 16,000# 20/40, 12,000# 12/20 sand	same

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4526</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01/04/05</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>500</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio <u>n/a</u>	Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     
  Commingled

(If vented, Submit ACO-18.)       Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC. 18013

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE <u>10-3-04</u>	SEC. <u>26</u>	TWP. <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>0 pm</u>	ON LOCATION <u>11:30 pm</u>	JOB START <u>3:50 AM</u>	JOB FINISH <u>4:45 AM</u>
LEASE <u>Bauer</u>	WELL # <u>1</u>	LOCATION <u>281 + Gurlane Rd. 8E +</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		SE on black top to Red brick house 2nd 1/2w					

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 24 2005

CONSERVATION DIVISION  
WICHITA, KS

CONTRACTOR Duke #5  
 TYPE OF JOB Prod. Casing  
 HOLE SIZE 7 7/8" T.D. 4840'  
 CASING SIZE 4 1/2" b50 DEPTH 4811'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 4840'  
 TOOL Latch Down Ass. DEPTH 7778'  
 PRES. MAX \_\_\_\_\_ MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 33.06  
 CEMENT LEFT IN CSG. 33.06  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 76 bbl 2% kcl water  
 EQUIPMENT \_\_\_\_\_

OWNER Woodsey Petroleum  
 CEMENT  
 AMOUNT ORDERED 150sx H + 10% Gyp-Seal + 10% salt + 6# Kcl-seal + .8% Fl-160 + 1/4" Flo-Seal 725sx 60' 46' 6" 8gal Cla-pro 500 sea ASF  
 COMMON 15 A @ 7.85 117.75  
 POZMIX 10 @ 4.10 41.00  
 GEL 1 @ 11.00 11.00  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
150 "H" @ 9.55 1432.50  
Cla Pro 8 gal. @ 22.90 183.20  
ASF-500 500 gal. @ 1.00 500.00  
Kcl Seal 900 # @ 1.50 450.00  
Flo Seal 38 # @ 1.40 53.20  
Gyp Seal 14 @ 17.85 249.90  
Salt 16 @ 7.50 120.00  
 @ \_\_\_\_\_  
 HANDLING 226 @ 1.35 305.10  
 MILEAGE 38 x 226 x .05 429.40

PUMP TRUCK CEMENTER Mike Rucker  
 # 312 HELPER Darin Franklin  
 BULK TRUCK  
 # 356 DRIVER Larry Goldsberry  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on bottom Drop ball break circ.  
Pump 500gal ASF mix 15sx Rathole  
mix 10sx mousehole. Start Prod. mix 150sx  
H + 10% Gyp-Seal + 10% salt + 6# Kcl-seal +  
.8% Fl-160. Stop Pump Wash Pump  
2 lines Release Latch Down Start Disp.  
6 bbl min. @ 52 bbl 2% kcl Disp. Seal lift  
Psi. 400 70 bbl Slow Rate 3/6 min. @ 4" Am Bump  
Plug 300-1200. Release Psi float hold

JAN 21 2005

TOTAL 3893.05

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SERVICE

DEPTH OF JOB 4811'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1315.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 38 @ 4.00 152.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL 1467.00

CHARGE TO: Woodsey Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD @ \_\_\_\_\_  
4 1/2" AFU float shoe @ 200.00 200.00  
4 1/2" Latch Down Ass. @ 300.00 300.00  
4 1/2" Centralizers - 6 @ 45.00 270.00  
4 1/2" Scratchers - 15 @ 29.00 435.00  
 TOTAL 1205.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~656.51~~  
 DISCOUNT 656.51 IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick

Thanks Allan

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

# ALLIED CEMENTING CO., INC. 18013

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE <u>10-3-04</u>	SEC. <u>26</u>	TWP. <u>33s</u>	RANGE <u>11w</u>	CALLED OUT <u>0<sup>00</sup> pm</u>	ON LOCATION <u>11<sup>30</sup> pm</u>	JOB START <u>3<sup>30</sup> AM</u>	JOB FINISH <u>4<sup>45</sup> AM</u>
LEASE <u>Bauer</u>	WELL # <u>1</u>	LOCATION <u>281 + Garland Rd. 8E +</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>SE on black top to Red brick house 2nd 11/2w</u>					

CONTRACTOR Duke #5

TYPE OF JOB Prod. Casing

HOLE SIZE 7 7/8" T.D. 4840'

CASING SIZE 4 1/2" b50 DEPTH 4811'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 4840'

TOOL latch Down Ass. DEPTH 7778'

PRES. MAX \_\_\_\_\_ MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 33.06

CEMENT LEFT IN CSG. 33.06

PERFS. \_\_\_\_\_

DISPLACEMENT 76 bbl 2% Kcl water

EQUIPMENT \_\_\_\_\_

OWNER Woodsey Petroleum

CEMENT

AMOUNT ORDERED 150s x H + 10% Gyp Seal + 10% salt + 6# Kol Seal + .8% FI-160 + 1/4" Flo Seal 725s x 60' 46' 6" 8 gal Cla pro 500 gal ASF

COMMON	<u>15 A</u>	@	<u>7.85</u>	<u>117.75</u>
POZMIX	<u>10</u>	@	<u>4.10</u>	<u>41.00</u>
GEL	<u>1</u>	@	<u>11.00</u>	<u>11.00</u>
CHLORIDE		@		
ASC		@		
	<u>150 "H"</u>	@	<u>9.55</u>	<u>1432.50</u>
	<u>Cl Pro 8 gal.</u>	@	<u>22.90</u>	<u>183.20</u>
	<u>ASF - 500 gal.</u>	@	<u>1.00</u>	<u>500.00</u>
	<u>Kol Seal 900 #</u>	@	<u>1.50</u>	<u>450.00</u>
	<u>Flo Seal 38 #</u>	@	<u>1.40</u>	<u>53.20</u>
	<u>Gyp Seal 14</u>	@	<u>17.85</u>	<u>249.90</u>
	<u>Salt 16</u>	@	<u>7.50</u>	<u>120.00</u>
		@		
HANDLING	<u>226</u>	@	<u>1.35</u>	<u>305.10</u>
MILEAGE	<u>38 x 226 x .05</u>			<u>429.40</u>
TOTAL				<u>3893.05</u>

PUMP TRUCK CEMENTER Mike Rucker

# 312 HELPER Darin Franklin

BULK TRUCK

# 356 DRIVER Larry Goldsberry

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on bottom drop ball break circ.  
Pump 500gal ASF, mix 15s x Rathole  
mix 10s x mousehole. Start Prod. mix 150s x  
H + 10% gyp seal + 10% salt + 6# Kol seal +  
+ 2% FI-160. Stop Pumps Wash Pump  
& lines release latch down start disp.  
6 bbl min. @ 52 bbl 2% Kcl Disp. Seal 1 ft  
Psi. 400 70 bbl slow rate 3/4 bbl. @ 4" am bump  
Plug 300-1200. Release Psi float hold

SERVICE

JAN 2 2005

DEPTH OF JOB 4811'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_

MILEAGE 38 @ 4.00 152.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CONFIDENTIAL

CHARGE TO: Woodsey Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1467.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>4 1/2 AFU float shoe</u>	@	<u>200.00</u>	<u>200.00</u>
<u>4 1/2 latch down Ass.</u>	@	<u>300.00</u>	<u>300.00</u>
<u>4 1/2 Centralizers - 6</u>	@	<u>45.00</u>	<u>270.00</u>
<u>4 1/2 scratchers - 15</u>	@	<u>29.00</u>	<u>435.00</u>
TOTAL			<u>1205.00</u>

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