

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (913) 748-3987
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/11/2004 5/18/2004 5.18.04
Spud Date or Date Reached TD Completion Date or Recompletion Date
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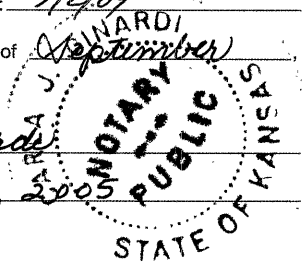
API No. 15 - 125-30510
County: Montgomery
SE NW Sec. 21 Twp. 31 S. R. 17 East West
2002 feet from S / (N) (circle one) Line of Section
3312 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Pierce Well #: 6-21
Field Name: Coffeyville-Cherryvale
Producing Formation: Cherokee Coals
Elevation: Ground: 842 Kelly Bushing: _____
Total Depth: 1088 Plug Back Total Depth: 1081
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1085
feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 4-24-04
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David B Jensen
Title: Agent Date: 9/2/04
Subscribed and sworn to before me this 2nd day of September
20 04.
Notary Public: Carla J. Amador
Date Commission Expires: May 21, 2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Layne Energy Operating, LLC. Lease Name: Pierce Well #: 6-21
 Sec. 21 Twp. 31 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

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Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Pawnee Lime 449 GL 393
 Excello Shale 576 GL 266
 V Shale 633 GL 209
 Mineral Coal 678 GL 164
 Mississippian 986 GL -144

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1085	Thick Set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, Set Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

GEOLOGIC REPORT

LAYNE ENERGY

Pierce 6-21

SE ¼ , NW ¼, 2,002' FNL, 3,312' FEL

Section 21-T31S-R17E

MONTGOMERY COUNTY, KANSAS

Drilled: May 11-13, 2004

Logged: May 18, 2004

A.P.I.# 15-125-30510

Ground Elevation: 842'

Depth Driller: 1,088'

Depth Logger: 1,086'

Surface Casing: 8 5/8" @ 20'

Production Casing: 4 1/2" @ 1,085'

Cemented Job: Blue Star

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION TOPS (in feet below ground surface)

Kansas City Group..... Surface (Cherryvale Formation)

Lenapah Lime250

Altamont Lime.....305

Weiser Sand.....356

Pawnee Lime449

Anna Shale.....477

Lexington Coal489

First Oswego Lime516

Little Osage Shale.....552

Excello Shale576

Mulky Coal580

Iron Post Coal604

Bevier Coal617

"V" Shale633

Croweburg Coal.....636

Fleming Coal646

Mineral Coal678

Scammon Coal.....693

Tebo Coal718

AW Coal927

Riverton Coal.....972

Mississippian986

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

N^o 5526

Date 5-18-04	Customer Order No. 4758	Sec. 21	Twp. 31	Range 17	Truck Called Out	On Location	Job Began	Job Completed
Owner Layne Energy		Contractor Gus Jones			Charge To Layne Energy			
Mailing Address P.O. Box 160		City Sycamore			State Ks			
Well No. & Form Pierced 6-21		Place Montgomery			State Kansas			
Depth of Well 1088	Depth of Job 1085	Size 4 1/2"	Weight 10.5	Size of Hole Amt. and Kind of Cement 6 3/4" 125 SKS	Cement Left in casing by (Necessity) 4 feet		Request	
Kind of Job Longstring > P.B.T.D. 1081					Drillpipe	(Rotary)	Truck No. 446	

Price Reference No. 5401
Price of Job 675.00

Second Stage 5406
Mileage 25) 56.25

Other Charges

Total Charges 731.25

Remarks: Safety Meeting; Rig up to 4 1/2" casing, break circulation with fresh water. Pumped 5 Bbl. Metasilicate Pre-flush, Pumped 10 Bbl. Dry water Ahead. Mixed 125 SKS Thick Set cement w/ 10lb 1 1/2% of KOL-SEAL at 133 lbs. P²/GAL. Shut down, washout pump & lines. Release Plug - Displace Plug with 17.25 Bbls. Fresh water. Final pumping at 500 PSI - Pumped Plug To 900 PSI. Wait 2 min. Release Pressure - Float Hold - close casing in OBT. Good cement returns to surface with 8 Bbl. slurry.

SEP 0 3 2004

Cementor: Brad Butler
Helper: Rick, Steve, Alan, Jason District: Eureka State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

[Signature]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity	Sacks	BRAND AND TYPE	PRICE	TOTAL
125	SKS	Thick Set Cement	11.30	1412.50
25	SKS	KOL-SEAL 10" P ² /SK	15.00	375.00
50	lbs.	Metasilicate Pre-flush	1.35 lb.	67.50
4	Hrs.	80 Bbl. VAC Truck	75.00	300.00
4	Hrs.	80 Bbl. VAC Truck	75.00	300.00
2700	Gal	City water	11.25 P ² /1000	30.38
1		4 1/2" Weld on Collar	45.00	45.00
4	Hrs.	Welder	65.00	260.00
1		4 1/2" Top Rubber Plug	35.00	35.00
Plugs		5407A	6.87 Tol	25
		Mileage	25	.80
		Sub Total		3694.02
		Delivered by Truck No. #441		
		Delivered from Eureka		
		Signature of operator Brad Butler		
		Sales Tax		104.17
		Total		3798.20

190976

Layne Energy Operating, L.L.C.

1900 Shawnee Mission Parkway • Mission Woods, Kansas 66205 • (913) 748-3987 • Fax: (913) 748-3950

September 2, 2004

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC

SEP 02 2004

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ATTN: Ms. Sharon Ahtone

Re: Pierce 6-21

Dear Ms. Ahtone:

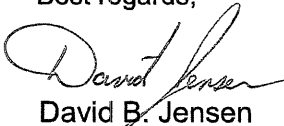
I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-30510
Pierce 6-21

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,



David B. Jensen
Agent

Enclosure

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Cc Field Office
Well File
Colt Energy