

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jeff Mohajir  
Phone: ( 913 ) 748-3987  
Contractor: Name: MOKAT Drilling  
License: 5831

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Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5/17/2004    5/19/2004  
Spud Date or    Date Reached TD  
Recompletion Date

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API No. 15 - 125-30511 - 0000

County: Montgomery

NE SE - - - Sec. 7 Twp. 31 S. R. 17  East  West

1873 feet from  N (circle one) Line of Section

679 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Dickens Well #: 9-7

Field Name: Coffeyville-Cherryvale

Producing Formation: Cherokee Coals

Elevation: Ground: 929 Kelly Bushing: \_\_\_\_\_

Total Depth: 1246 Plug Back Total Depth: 1239

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1244

feet depth to Surface w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

ALVIN WILSON  
4-24-07

Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

Docket No.: \_\_\_\_\_

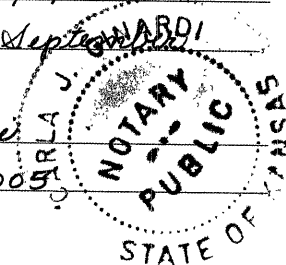
INSTRUCTIONS: An original and two copies of this form must be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion date or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David B Jensen  
Title: Agent Date: 9/2/04

Subscribed and sworn to before me this and day of September  
20 04

Notary Public: Carla J. Hinard  
Date Commission Expires: May 21, 2005



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Layne Energy Operating, LLC. Lease Name: Dickens Well #: 9-7  
 Sec. 7 Twp. 31 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Pawnee Lime 605 GL 324  
 Excello Shale 730 GL 199  
 V Shale 786 GL 143  
 Mineral Coal 826 GL 103  
 Mississippian 1144 GL -215

Compensated Density Neutron  
 Dual Induction

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1244	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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**WICHITA, KS**

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>SI - Waiting on completion</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# GEOLOGIC REPORT

LAYNE ENERGY  
Dickens 9-7  
NE ¼, SE ¼, 1,873' FSL, 679' FEL  
Section 7-T31S-R17E  
MONTGOMERY COUNTY, KANSAS

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Drilled: May 17-18, 2004  
Logged: May 19, 2004  
A.P.I.# 15-125-30511  
Ground Elevation: 929'  
Depth Driller: 1,246'  
Depth Logger: 1,248'  
Surface Casing: 8 5/8" @ 20'  
Production Casing: 4 1/2" @ 1,244'  
Cemented Job: Blue Star  
Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION.....	TOPS (in feet below ground surface)
Kansas City Group.....	Surface (Nellie Bly Formation)
Lenapah Lime.....	408
Altamont Lime.....	456
Weiser Sand.....	518
Pawnee Lime.....	605
Anna Shale.....	632
Lexington Coal.....	643
First Oswego Lime.....	671
Little Osage Shale.....	707
Excello Shale.....	730
Mulky Coal.....	735
Iron Post Coal.....	762
"V" Shale.....	786
Croweburg Coal.....	788
Mineral Coal.....	826
Bartlesville Sand.....	1,029
AW Coal.....	1,076
BW Coal.....	1,086
Riverton Coal.....	1,126
Mississippian.....	1,144

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CONSERVATION DIVISION  
TOPEKA, KS



# CONSOLIDATED OIL WELL SERVICES

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket and Invoice Number **Nº 5527**

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
5-19-04	475800							
Owner	Contractor			Charge To				
Loyne Energy	Gus Jones			Loyne Energy				
Mailing Address	City			State				
PO Box 160	Sycamore			Ks				
Well No. & Form	Place	County			State			
Dickens 9-7	Old Station	Montgomery			Kansas			
Depth of Well	Depth of Job	(New) Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity		
1245	1244	4 1/2	10.5	6 3/4 135SKS		4		
Kind of Job	Drillpipe			(Rotary) Tubing	Cable	Truck No. #446		
Longstring	1240							

Price Reference No.	P
5401	
Price of Job	675.00
Second Stage	
5406	
Mileage	25 56.25
Other Charges	
Total Charges	731.25

Remarks: Safety Meeting: Rig up to 4 1/2" casing, break circulation with fresh water, Pumped 5 Bbl. Metasilicate Pro flush. Pumped 10 Bbl. Dye water Ahead. Mixed 135SKS Thick Set Cement w/ 10lb PPK of KOL-SEAL at 13 3/4 lbs PPK. Shut down washout pump & lines - Release Plug. Displace Plug with 19 3/4 Bbls water. Final pumping at 600 RST - Bumped Plug to 1100 RST. Release Pressure - Float Held - close casing in OPST. Good cement returns to surface with 10 Bbl slurry.

Cementer: Brad Butler Job complete - Tear down  
 Helper: Rick - Ed - Alan - Jim District: Eureka State: Kansas  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

*[Signature]*  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
135 SKS	Thick Set Cement	11.30	1525.50
27 SKS	KOL-SEAL 10" PPK	15.00	405.00
50 lbs	Metasilicate Pro flush	1.35 lb.	67.50
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4 Hrs	80 Bbl. VAC Truck	75.00	300.00
4 Hrs	80 Bbl. VAC Truck	75.00	300.00
3000 GAL	City water	11.25 PPK	33.75
CONSERVATION DIVISION WYATA, KS			
4 Hrs	Welder	65.00	260.00
1	4 1/2" Top Rubber Plug	35.00	35.00
Handling & Deming			
	5407A 742 Ton Mileage 25	.80	148.40
	Delivered by Truck No.	Sub Total	3806.40
	Delivered from Eureka	Discount	
	Signature of operator Brad Butler	Sales Tax	109.54
		Total	3915.94

190478

# **Layne Energy Operating, L.L.C.**

1900 Shawnee Mission Parkway • Mission Woods, Kansas 66205 • (913) 748-3987 • Fax: (913) 748-3950

September 2, 2004

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

KCC  
SEP 02 2004  
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ATTN: Ms. Sharon Ahtone

Re: Dickens 9-7

Dear Ms. Ahtone:

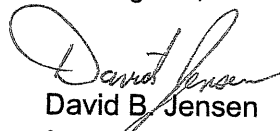
I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-30511  
Dickens 9-7

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

  
David B. Jensen  
Agent

Enclosure

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WICHITA, KS

Cc: Field Office  
Well File  
Colt Energy