

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3842
Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST HIGHWAY 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: Will be GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: J W HOLDGE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (DELAYED COMPLETION - WAITING ON CONNECTION TO SALT WTR DISPOSAL WELL)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

		DELAYED COMPLETION
<u>10/6/2004</u>	<u>10/12/2004</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22432-0000
County: RICE
W/2 NW NE Sec. 16 Twp. 18 S. R. 9 East West
500 feet from NORTH Line of Section
2310 feet from EAST Line of Section

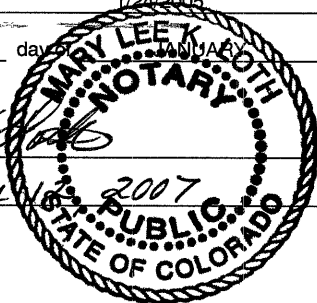
Footages Calculated from Nearest Outside Section Corner:
(circle one) **NE** SE NW SW
Lease Name: JANSSEN Well #: 1-16
Field Name: GULDNER
Producing Formation: ARBUCKLE -- DELAYED COMPLETION
Elevation: Ground: 1731 Kelly Bushing: 1737
Total Depth: 3324 PBDT 3266
Amount of Surface Pipe Set and Cemented at 336 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan *ALT I WHM 4-26-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED KANSAS CORPORATION COMMISSION**
Operator Name: _____
Lease Name: _____ License **JAN 25 2005**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: **CONSERVATION DIVISION WICHITA, KS**

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H Pental
Title: SR. GEOLOGIST Date: 1/24/2005
Subscribed and sworn to before me this 24TH day of JANUARY,
2005.
Notary Public: Marylee K. Lee
Date Commission Expires: January 18, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: JANSSEN Well #: 1-16
 Sec. 16 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2465	-728
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2736	-999
List All E. Logs Run:	DUAL INDUCTION	DOUGLAS	2766	-1029
	DUAL COMPENSATED POROSITY	BROWN LIME	2860	-1123
	MICRORESISTIVITY	LANSING	2883	-1146
	BHC SONIC	ARBUCKLE	3238	-1501
		TD	3324	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8	23	336'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2	14	3312'	ASC ALW	100 100	5#/SK GILSONITE , 3/4% CD-31 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3238 - 3240		250 GAL 20% MCA	
4 JSPF	3246 - 3247		NONE	

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JAN 25 2005
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3264	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
DELAYED --WAITING ON CONN. TO SWD	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	250		48

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3238 - 47 OA

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FE

KCC
 JAN 24 2005
 CONFIDENTIAL

RECEIVED OCT 13 2004

 * INVOICE *

Invoice Number: 094744

Invoice Date: 10/12/04

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 25 2005

CONSERVATION DIVISION
 WICHITA, KS

Cust I.D.: Larson
 P.O. Number: Jansen 1-16
 P.O. Date: 10/12/04

Due Date: 11/11/04
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	7.8500	1373.75	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	183.00	SKS	1.3500	247.05	E
Mileage (30)	30.00	MILE	9.1500	274.50	E
183 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E
Extra Footage	39.00	PER	0.5000	19.50	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$285.78
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2857.80
 Tax: 102.49
 Payments: 0.00
 Total: 2960.29

285.78
 2674.51

DRLG COMP W/O LOE

AFE # _____

ACCT # 135/60

APPROVED BY T.C. Jansen

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FE

RECEIVED OCT 22 2004

 * I N V O I C E *

Invoice Number: 094805

Invoice Date: 10/20/04

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 25 2005
 CONSERVATION DIVISION
 WICHITA, KS

Cust I.D.....: Larson
 P.O. Number...: Jansen 1-16
 P.O. Date.....: 10/20/04
 Due Date...: 11/19/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	100.00	SKS	7.3000	730.00	T
ASC	100.00	SKS	9.8000	980.00	T
ASF	500.00	GAL	1.0000	500.00	T
KolSeal	700.00	LBS	0.5000	350.00	T
ACD-31	50.00	LBS	5.5000	275.00	T
D-Foam	16.00	LBS	5.2500	84.00	T
FloSeal	25.00	LBS	1.4000	35.00	T
Handling	200.00	SKS	1.3500	270.00	E
Mileage (30) 200 sks @\$.05 per sk per mi	30.00	MILE	10.0000	300.00	E
Production	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E
Rubber Plug	1.00	EACH	60.0000	60.00	T
Rotating Head	1.00	EACH	75.0000	75.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 495.90
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4959.00
 Tax.....: 194.61
 Payments: 0.00
 Total...: 5153.61
495.90
4657.71

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 137/60
 APPROVED BY T.C. Jansen