# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5488	API No. 15 - 15-1499-29020-00-00
Name: TWM Production Company	County: Allen
Address: 1150 Highway 39	ssw -sw - ne - Sec. 27 Twp. 26 S. R. 18 V East West
City/State/Zip: Chanute, Kansas 66720	2800 feet from S / N (circle one) Line of Section
Purchaser: Crude Marketing	2600 feet from E / W (circle one) Line of Section
Operator Contact Person: Michael or Carol Wirnsett	Footages Calculated from Nearest Outside Section Corner:
Dhamas (620 ) 431-4137	(circle one) NE (SE) NW SW
Contractor: Name: W & W Production Co. RECEIVED	Lease Name: Casper/Solomon Well #: 8
License: 5491	Field Name: Humboldt/Chanute
License: 5491  Wellsite Geologist: none	Producing Formation: N/A
Designate Type of Completion: KCC WICHITA	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 845 Plug Back Total Depth:
	22
Oil SWD SIOW Temp. Abd.	
Gas SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set N/A Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  11-26-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
10/17/03 11/15/03 12/1/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
recompletion bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of my knowledge.	e trie oil and gas industry have been fully complied with and the statements
Signature: Care W. W. Winselt	KCC Office Use ONLY
Title: Office Many Date: 12 27-0.	Letter of Confidentiality Attached
Subscribed and sworn to before me this and day of Deserter.	If Denied, Yes Date:
	Wireline Log Received
2003	Geologist Report Received
Notary Public: Welesse J. Xauis	UIC Distribution
Date Commission Expires: 10.29.05	
NOTARY PUBLIC - State of Kansas  MELISSA J. HARRIS  My Appt. Exp. 10.29.05	

#### Side Two

Operator Name: TWM	Production Co	mpany		Lease	Name:	Jasper/Solon	non	Well #: <u>_8</u>		
Sec27 Twp26	S. R <del>18</del>	_ v Eas	st 🗌 West		y: Allen				<del></del>	
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recove Electric Wireline Logs s	and closed, flowing very, and flow rate	g and shu es if gas to	t-in pressures, surface test, a	whether sl long with f	hut-in pre	essure reached	static level, hydr	ostatic pressure	es, bottom hole	
Drill Stem Tests Taken				Log Formation (Top), Dept			and Datum	Sample		
Samples Sent to Geolo	•	П	∕es ☑ No	s V No		ie		Тор	Datum	
Cores Taken	,	Y	∕es ☑ No							
Electric Log Run (Submit Copy)			∕es ☑ No						RECEIVED	
List All E. Logs Run:					DRY	HOLE AND	PLUGGEC		DEC 2 4 2003	
								K	CC WICHIT	
		Repo	CASING ort all strings set-c	RECORD	-	ew Used	ction, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface pipe	Dimed	6 1/4	. ( O.D.)	LD3.	714.	20	portland	4	Additives	
			ADDITIONAL	CEMENTI	NG / SOI	JEEZE RECOR				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks		JEEZE NECON		Percent Additives		
Shots Per Foot		ATION RECORD - Bridge Plugs Set/Type cify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No	)		
Date of First, Resumerd P	Production, SWD or	Enhr.	Producing Meth	nod [	Flowing	g 🔲 Pumpi	ing Gas L	ift Othe	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbis.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF COMPLETION Production Interval									
Vented Sold (If vented, Subm	Used on Lease		Open Hole Other (Special	Perf.	[	Dually Comp.	Commingled _	· 10 · · · · · · · · · · · · · · · · · ·		

#### W & W PRODUCTION COMPANY 1150 HIGHWAY 39 CHANUTE, KANSAS 66720

### **December 2, 2003**

TWM PRODUCTION COMPANY P.O. BOX 1000 HUMBOLDT, KANSAS 66720

API # 15-001-29020-00-00 AP SW SW SW NE SEC 27, TWN. 26S. RANGE 18E CASPER/SOLOMON WELL # 8 DRY HOLE

4'	SOIL	0 - 4	
23'	ROCK	4 - 27	
21'	SHALE	<b>27- 48</b>	
7'	LIME	48-55	20' OF 6 1/4 SURFACE PIPE SET
50'	SHALE	55-105	10/17/03 W 4 SACKS CEMENT
72'	LIME	105-177	THIS WELL PLUGGED 12-1-03
6'	SHALE	177-183	PER KCC REQUIREMENTS
25'	LIME	183-208	•
4'	SHALE	208-212	
46'	LIME	212-258	
162'	SHALE	258-420	
3'	LIME	240-243	
2	SHALE	243-245	
12'	LIME	425-437	
<b>97</b> '	SHALE	437-534	
19°	LIME	534-553	
<b>34</b> °	SHALE	553-587	
14'	LIME	<b>587-601</b>	
12'	SHALE	601-613	
5'	LIME	613-618	
227'	SHALE	618-845	

RECEIVED

JAN 1 2 2004

# KCC WICHITA W & W PRODUCTION COMPANY

1150 Highway 39

Chanute, Kansas 66720

Phone: (620) 431-4137

**December 1, 2003** 

TWM Production Company 1150 Highway 39 Chanute, Kansas 66720

Casper/Solomon Well # 8 15-001-29020 Sec. 27, Twn. 26, Rg. 18E Allen County Kansas

**DRY HOLE** 

92 sacks of Portland cement

2 Sacks Gel

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5488 RECEIVED	API No. 15 - 15- <del>100-</del> 29020-00-00
Operator: License # 5466 RECEIVED  Name: TWM Production Company	County: Allen
Address: 1150 Highway 39 JAN 1 2 2004	1
City/Otata/Zin. Chanute, Kansas 66720	2800 feet from (\$\sigma\) N (circle one) Line of Section
Purchaser: Crude Marketing KCC WICHIT	2600 feet from E / W (circle one) Line of Section
Operator Contact Person: Michael or Carol Wimsett	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 431-4137 Contractor: Name: W & W Production Co.	(circle one) NE SE NW SW  Lease Name: Casper/Solomon Well #:8
Contractor: Name.	Humboldt/Chanute
License: 5491 DEC 2 4 20	Producing Formation: N/A
Wellsite Geologist: none  Designate Type of Completion: KCC WICH	Froducing Formation:  Elevation: Ground: N/A Kelly Bushing:
	Total Depth: 845 Plug Back Total Depth:
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 20 Feet
Oil SWD SIOWTemp. Abd.	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?   No  N/∆
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set N/A Feet
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	
40/47/00 44/45/00 40/4/00	Lease Name: License No.:
10/17/03         11/15/03         12/1/03           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
•	
Kansas 67202, within 120 days of the spud date, recompletion, w Information of side two of this form will be held confidential for a period	d with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule 82-3-e logs and geologist well report shall be attached with this form. ALL CEMENTING wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to herein are complete and correct to the best of my knowledge.	regulate the oil and gas industry have been fully complied with and the statements
Signature: Carel W. Wirnsett	KCC Office Use ONLY
Title: Office Mary Date: 12 27	Letter of Confidentiality Attached
Subscribed and sworn to before me this 22 day of Deen	lf Denied, Yes Date:
•	Wireline Log Received
20.03	Geologist Report Received
Notary Public: Melesse J. Hauris	UIC Distribution
Date Commission Expires: 10-29-05	·



Operator Name: TWM	Production Co	mpany		Lease	Name:	Casper/Solom	non	Well #: _8		
Sec. 27 Twp. 26			West		: Allen					
INSTRUCTIONS: Shortested, time tool open a temperature, fluid recovered temperature. Shortested to the tool open a temperature fluid recovered to the tool open a temperature.	and closed, flowin very, and flow rate	g and shut- es if gas to	in pressures, surface test, a	whether sh long with fi	ut-in pr	essure reached	static level, hydr	ostatic pressur	es, botto	m hole
Drill Stem Tests Taken					Log Formation (Top), Depth a			and Datum Sam		Sample
Samples Sent to Geological Survey					Nan	ne		Тор	i	Datum
Cores Taken         ☐ Yes           Electric Log Run         ☐ Yes           (Submit Copy)         ☐ Yes								RECE		EIVED
List All E. Logs Run:		RE	CEIVED	)	DRY HOLE AND PLUGGET DEC 2 4				<u>4 2003</u>	
			1 2 2004					K	CC W	VICHITA
		KCC	WICH!	TA	L					
			CASING	RECORD		ew 🔲 Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig		Setting Type of Depth Cement				and Percent
Surface pipe		6 1/4	( 0.2-)			20	portland	4		
			ADDITIONAL	CEMENTIN	NG / SQ	JEEZE RECORD	)	,		
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone					······································					***************************************
	DEDEODAT	ON BEOOD	2 Paides 20	- C-1/T		Asid Fra	-ture Obet Osman	A Causana Danas		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				s Set/Type forated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					Depth
						-				
										``
	, ,									
TUBING RECORD	Size	Set At		Packer At	i	Liner Run		-,		
Date of First, Resumerd P	roduction, SWD or E	inhr.	Producing Meth	nod	Flowing		YesNo		er (Explain)	)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mcf	Wate			Gas-Oil Ratio	- (=-pout)	Gravity
Disposition of Gas	position of Gas METHOD OF COMPLETION				<del></del>	Production Interv	val			***************************************
Vented Sold (If vented, Subm	Used on Lease	Installed Lie	Open Hole	Perf.		Oually Comp.	Commingled _			