OP:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

AMENDED

Operator: License #_5150	API No. 15 - 125-31,030 - 00 - 05
Name: COLT ENERGY, INC	County: MONTGOMERY
Address: P O BOX 388	NW_NW_SW_SE_Sec. 29 Twp. 33 S. R. 17 V East West
City/State/Zip: IOLA, KS 66749	1225 feet from S / N (circle one) Line of Section
ONE OK	1 999E
Operator Contact Person: DENNIS KERSHNER CONFIDER	Footbase Colouistad from News (Oct. 11 Co. 1
Operator Contact Person: DENNIS KERSHNER CONFIDENTIAL Phone: (620) 365-3111	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: FINNY DRILLING COMPANY	(circle one) NE (SE) NW SW Lease Name: DeTAR Well #: 15-29
License: 5989	Field Name: COFFEYVILLE - CHERRYVALE
Wellsite Geologist: JIM STEGEMAN	Producing Formation: PENNSYLVANIAN COALS
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1025 Plug Back Total Depth: 1014.30
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1025
Operator:	feet depth to SURFACE w/_115 sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 1000 ppm Fluid volume 80 bbls
Commingled Docket No.	Dewatering method used PUMPED FLUIDS OUT
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: COLT ENERGY, INC
	Lease Name: PETERSON License No.: 5150
5/15/065/22/06 5/18/06 10/12/06 Spud Date or Date Reached TD Completion Date or	Quarter SE Sec. 20 Twp. 33 S. R. 17 V East West
Recompletion Date Recompletion Date	County: MONTGOMERY Docket No.: D-27,887
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). "One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my prowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Lennis Gerahne	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 5-17-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 16 to day of May	If Denied, Yes Date:
20.07	Wireline Log Received
Notary Public: Shirley a Statler	Geologist Report Received RECEIVED
11202000	UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: 1 /- 20- 200 8	MAY 2 9 2007