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KANSAS CORPORATION COMMISSION

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

5/26/09
Form ACO-1
September 1999
Form Must Be Typed

MAY 29 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3842
 Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
 Address: 562 WEST STATE ROAD 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Purchaser: NCRA
 Operator Contact Person: TOM LARSON
 Phone: (620) 653-7368
 Contractor: Name: MURFIN DRILLING COMPANY, INC.
 License: 30606
 Wellsite Geologist: ROBERT C. LEWELLYN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 _____ 1/30/2007 _____ 2/10/2007 _____ 4/3/2007
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-21998-00-00
 County: LANE
SW, SW, NW Sec. 34 Twp. 18 S. R. 29 East West
 _____ 2300 _____ feet from NORTH Line of Section
 _____ 440 _____ feet from WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: LUCILLE Well #: 2-34
 Field Name: WILDCAT
 Producing Formation: L-KC, MARMATON, CHEROKEE
 Elevation: Ground: 2817' Kelly Bushing: 2828'
 Total Depth: 4644' Plug Back Total Depth: 4594'
 Amount of Surface Pipe Set and Cemented at 267 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set 2123 Feet
 If Alternate II completion, cement circulated from 2123
 feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 16600 ppm Fluid volume 490 bbls
 Dewatering method used ALLOWED TO DRY
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson
 Title: PRESIDENT Date: 5/26/07
 Subscribed and sworn to before me this 26TH day of MAY,
 2007.
 Notary Public: Carol S. Larson
 Date Commission Expires: JUNE 25, 2009

CAROL S. LARSON
 Notary Public - State of Kansas
 My Appt. Expires 6/25/2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 _____ UIC Distribution