RECEIVED KANSAS CORPORATION COMMISSION CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

5/29/09

Form ACO-1
September 1999
Form Must Be Typed

MAY 3 1 2007 CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363	API No. 15 - 033-21490-00-00
Name: Berexco Inc.	County: Comanche
	95 W OF C NE Sec. 20 Twp. 31 S. R. 17 East West
City/State/Zip: Wichita, KS 67208	1127 feet from S (N)(circle one) Line of Section
Purchaser: N/A	1415 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Evan Mayhew MAY 2 9 200/	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-3311 CONFIDENTIAL	(circle one) (NE) SE NW SW
Contractor: Name: Beredco Inc.	Lease Name: Peppard Well #: 3
License: 5147	Field Name: Wilmore
Wellsite Geologist: Edwin H. Grieves	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2054' Kelly Bushing: 2066'
New Well Re-Entry Workover	Total Depth: 5533' Plug Back Total Depth: 5400'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 734 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 9,500 ppm Fluid volume 1,800 bbls
Plug Back Plug Back Total Depth	·
Commingled Docket No	Dewatering method used evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: please see attached sheet (three wells used)
	Lease Name: License No.:
1 Feb. 2007 22 Feb. 2007 12 April 2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature: Shohang 6 Smith,	KCC Office Use ONLY
Title: ENGINEERING TECHNICIAN Date: 30/MAY 1201	Letter of Confidentiality Attached
276	If Denied, Yes Date:
Subscribed and sworn to before me this 30 day of May	Wireline Log Received
18 200.	Geologist Report Received
Notary Public: Jana 6 Bell	UIC Distribution
Date Commission Expires: Aug 10, 2007	
	Notary Public - State of Kansas
	My Appt. Expires 8 -10-07