CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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TIM	September 1999
1/(7)	🎢 📝 🍃 Form Must Be Typed
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Operator: License #_33739	API No. 15 - 205-27094-0000
Name: SEK Energy, LLC.	County: Wilson
Address: P.O. Box 55	NE_NE_SESec17 Twp30S_S. R16
City/State/Zip: Benedict, Kansas 66714	2560 feet from N (circle one) Line of Section
Purchaser:	500 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Kerry King	
Phone: (_620_) _698-2150	
Contractor: Name: Thornton Air Rotary License: 33606	(circle one) NE SE) NW SW Lease Name: Bosch, David Well #: 1-17
License: 33606	Field Name: Cherokee Basin CBM
Wellsite Geologist: Julie Shaffer	Producing Formation: Pennsylvanian Coals
Designate Type of Completion:	Elevation: Ground: 804' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1097' Plug Back Total Depth: 1083'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 45 Fee
✓ Gas ENHR SIGW	Maria Co
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 45
Operator:	
Vell Name:	W/SX CM
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWI	(Data mast be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled officito:
Other (SWD or Enhr.?) Docket No	One of the second secon
0/7/07	Lease Name:RECEIVED No.:
pud Date or Date Reached TD Completion Date of	
ecompletion Date Recompletion Date	
	KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title: GFOVOGIST

Date: 5-29-87

Letter of Confidentiality Received

If Denied, Yes Date: Wireline Log Received

Wireline Log Received

Geologist Report Received

UIC Distribution

Date Commission Expires: 4-1-20/0

We April Expires