CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL &

Signature:	WEEL HISTORY - DESCRI	IF HON OF WELL & LEASE
Address 225 N. MARKET, STE 300 City/Strate/Zip, WiChitta, KS 67202 Furchaser, PLAINS Contractor, Michita, KS 67202 Fhone: (318) 283-2243 Contractor, Name: MURPIN DRUG. Contractor, Name: CARLSON-NUTTLE UNIT Well #, 1-7 Field Name: CARLSON-NUTTLE UNIT Well	Operator: License # 5086	API No. 15 - 135-24,617 -00 -00
City/State/Zip. WICHITA, KS 67292 Purchaser PLAINS Coperator Contact Person. FLIP PHILLIPS MAY 2 2 2007 Phonos: (230)		County: NESS
Title Committed Committe		APPX -E/2 - E/2 - NW Sec. 7 Twp. 16 S. R. 26 East V West
Purchaser. PLANS Operator Contact Person: FLP PHILLIPS MAY 2 2007 Phone: 2316 289-2845 CONFIDENTIAL Contractor: Name: MURPIN DRLG. License: 39606 Wellistic Geologist. FLIP PHILLIPS Designate Type of Completion: ✓ New Well Re Entry Workover ✓ Nill SWD SIOW Temp. Abd. Gas ENHFI SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Fe-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Obespening Re-perf. Comv. to Entr./SWD Plug Back Total Depth: Obespening Re-perf. Ocom. to Entr./SWD Plug Back Total Depth: Obespening Re-perf. Ocom. to Entr./SWD Plug Back Total Depth: Obespening Re-perf. Comv. to Entr./SWD Plug Back Total Depth: Original Comp. Date: Original State Back Total Depth: Original Comp. Date: Origin	City/State/Zip: WICHITA, KS 67202	1
Operator Contact Person: FLIP PHILLIPS Phone: (316) 263-2243 CONFIDENTIAL License: 20606 Wellate Geologist: FLIP PHILLIPS Designate Type of Completion: ✓ New Well Bre-Entry Workover ✓ Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: — Operator: — Obespening Pe-perf. — Comv. to Entr./SWD Plug Back. — Plug Back Total Depth: — Committed To Completion Dotte or Recompletion Date Other (SWD or Entr.?) Dokent No. — Outer GWD or Entr.?) Dokent No. — Other GwD or Entr.? Dokent No.	Purchaser: PLAINS	1 2220
Contractor: Name: MurRFIN DRLO.	Operator Contact Person: FLIP PHILLIPS MAY 2 2 2007	
Lease Name: MISSISSIPP Meditate Gaologist: FLIP PHILLIPS	Phone: (316) 263-2243	
Wellsite Geologist FLIP PHILLIPS Designate Type of Completion: V New Well Re-Entry	Contractor: Name: MURFIN DRLG.	Lease Name: CARLSON-NUTTLE UNIT Well #: 1-7
Designate Type of Completion: Y New Well Re-Entry Workover Y Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw, to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Corw, to Enhr/SWD Plug Back Total Depth: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-100, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidental for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writenies logs and geologist well report shall be attacked with its form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Edgy of Subscribed and sworn to before me this Edgy of Subscribed and sworn to before me this Edgy of Subscribed and sworn to before me this Edgy of Subscribed and sworn to before me this Edgy of Subscribed and sworn to before me this Edgy of Subscribed and sworn to before me this Edgy of Subscribed and sworn to before me this Edgy of Subscribed and sworn to before me this Edgy of Subscribed and sworn to before me this Edgy of Subscribed and sworn to before me this Edgy of Subscribed and sworn to before me this		Field Name:
Dasignato Type of Completion: New Well	Wellsite Geologist: FLIP PHILLIPS	Producing Formation: MISSISSIPPI
New Well Re-Entry Workover Yoll SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 229 Feet Notary Public: Subaut Depth: Name: SIGW SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 229 Feet No SIOW Sio	Designate Type of Completion:	Elevation: Ground: 2653 Kelly Bushing: 2658
Amount of Surface Pipe Set and Cemented at 229 Feet Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	· · · · · · · · · · · · · · · · · · ·
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Dotate Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form Sea rule 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements becompleted and sworn to before me this Plane (Cannot Sea Plane) and plane (Cannot S		
If yes, show depth set \$\frac{2064}{2064}\$ Feet If Alternate II completion, cament circulated from \$\frac{SURFACE}{5000}\$ feet depth to \$\frac{2064}{2000}\$ w., \$\frac{175}{2000}\$ sx cmt. If yes, show depth set \$\frac{2064}{2000}\$ SURFACE feet depth to \$\frac{2064}{2000}\$ w., \$\frac{175}{2000}\$ sx cmt. If yes, show depth set \$\frac{2064}{2000}\$ SURFACE feet depth to \$\frac{2064}{2000}\$ w., \$\frac{175}{2000}\$ sx cmt. If yes, show depth set \$\frac{2064}{2000}\$ sx cmt. If Alternate II completion, cament circulated from \$\frac{SURFACE}{2000}\$ feet depth to \$\frac{2064}{2000}\$ w., \$\frac{175}{2000}\$ sx cmt. Despening	Gas ENHR SIGW	
If Morkover/Re-entry: Old Weil Info as follows: Operator: Well Name: Driginal Comp. Date: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, cement circulated from SURFACE feet depth to 2064 w/, 175 sx cmt. Drilling Fluid Management Plan (Date method used EVAPORATE AND BACKFILL Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Leas	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Second content	•	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Flule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Subscribed and sworn to before me this Drilling Fluid Management Pian (Data must be collected from the Reserve Pit) Chloride content 9000 ppm Fluid volume 480 bbls Dewatering method used EVAPORATE AND BACKFILL Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Country: Docket No.: Sec. Twp. S. R East West Country Sec True Sec Twp. Sec True Sec	Operator:	
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Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Docket No.		
Dual Completion Docket No.		Dewatering method used EVALORATE AND BACKFILE
Sud Date or Recompletion Date Sud Part		Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date County: Docket No.: Docket No.:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Subscribed and sworn to before me this Date: 6/1/2007 KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Wireline Log Received Wireline Log Received Canada RECEIVED KANSAS CORPORATION COM		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Notary Public: Notary Public:		County: Docket No.:
Notary Public: Notary Public:		
Signature:	Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title: GEOLOGIST Date: 6/1/2007 Subscribed and sworn to before me this	Oca 1 Complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this	GEOLOGIST 04/2007	V KCC Office use ONLY
20 07 . Notary Public: Victor Tetterback Wireline Log Received Geologist Report Received RECEIVED Wireline Log Received UIC Distribution KANSAS CORPORATION COM	Date: 0/1/200/	Letter of Confidentiality Received
Notary Public: Susan Titterback — Geologist Report Received RECEIVED — UIC Distribution KANSAS CORPORATION COM	Subscribed and sworn to before me thisday of	If Denied, Yes Date:
Notary Public: VILLAR Tittle Back — UIC Distribution KANSAS CORPORATION COM	20 07.	Wireline Log Received
ANSAS CORPORATION COM	Notary Public: Suldent Titter back)	
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NOTARY PUBLIC - State of Kansas SUSAN UTTERBACK My Appt. Exp.