

5/31/09

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 05 2007

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33269
Name: Central Operating Inc
Address: 1600 Broadway Suite #1050
City/State/Zip: Denver, CO 80202
Purchaser: SemCrude
Operator Contact Person: P. A. Brew
Phone: (303) 894-9576
Contractor: Name: Murfin Drilling CO
License: 30606
Wellsite Geologist: Kevin Davis

KCC
MAY 31 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02/09/07 02/16/07 02/17/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21643-0000
County: Gove
NW NE - NE - Sec. 4 Twp. 15 S. R. 26 East West
491 feet from S / (N) (circle one) Line of Section
939 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Raymond/Parsons Well #: 2
Field Name: Duffy's
Producing Formation: Mississippian
Elevation: Ground: 2305 Kelly Bushing: 2310
Total Depth: 4303 Plug Back Total Depth: 4280
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1823' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5200 ppm Fluid volume 4000 bbls
Dewatering method used Haul Water
Location of fluid disposal if hauled offsite: _____
Operator Name: Walker Tank Service Inc
Lease Name: Thon License No.: 4313
Quarter NW Sec. 10 Twp. 17 S. R. 29 East West
County: Lane Docket No.: 24051

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: May 25/07
Subscribed and sworn to before me this 25 day of May
2007
Notary Public: [Signature]
Date Commission Expires: May 28, 2007

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution