

JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser:
Operator Contact Person: Craig Caulk
Phone: (316) 691-9500
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Rocky Milford

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.

2/16/07 2/24/07 2/24/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22427-0000
County: Trego
130°E W/2 NE NW Sec. 9 Twp. 15S S. R. 21 ☐ East ☒ West
660 feet from S (N circle one) Line of Section
1780 feet from E (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW circle one) SW
Lease Name: Parke 9B Well #: 1

Field Name:
Producing Formation:
Elevation: Ground: 2239 Kelly Bushing: 2244
Total Depth: 4230 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 32000 ppm Fluid volume 975 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Craig Caulk*

Title: Geologist Date: 6/4/07

Subscribed and sworn to before me this 4th day of June

20 07
Notary Public: *Debra K. Phillips*

Date Commission Expires: 5/4/11

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5/4/11

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☒ Letter of Confidentiality Received
☐ If Denied, Yes ☐ Date:
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution