## RECEIVED KANSAS CORPORATION COMMISSION

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999
Form Must Be Typed

JUN 0 5 2007

## **WELL COMPLETION FORM**

WELL HISTORY – DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION

Operator: License #	WICHITA, KS UNTILLIEN I LAL	API No. 15 - 101-21995-00-00
• -	LARSON OPERATING COMPANY	
Name:	A DIVISION OF LARSON ENGINEERING, INC. 562 WEST STATE ROAD 4	County: LANE
Address:	3 Ar above	NE/4 Sec. 28 Twp. 18 S. R. 29 ☐ East ☑ West
-	OLMITZ, KS 67564-8561	1530 feet from NORTH Line of Section
Purchaser: NCR	JUN 0 4 7/11/7	870feet from EAST Line of Section
	620) 653-7368 <b>CONFIDENTIA</b>	Footages Calculated from Nearest Outside Section Corner:
	1	(circle one) NE SE NW SW
	MURFIN DRILLING COMPANY, INC.	Lease Name: NEIL Well #: 2-28
License:		Field Name: WILDCAT
Wellsite Geologist:	STEVE DAVIS	Producing Formation: PLEASANTON
Designate Type of Cor	mpletion:	Elevation: Ground: 2814' Kelly Bushing: 2819'
X New Well	Re-Entry Workover	Total Depth: 4640' Plug Back Total Depth: 4588'
X Oil	SWD SIOW Temp Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas	_ ENHR SIGW	Multiple State Cementing Collar Used?  ☐ Yes ☐ No
Dry	Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2117 Feet
f Workover/Re-entry:	Old Well Info as follows:	If Alternate II completion, cement circulated from2117
Operator:		feet depth to SURFACE w/ 225 sx cmt.
Well Name:		
Original Comp. Date: Original Total Depth: Drilling Fluid Management Plan		
Deepening	Re-perf. Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back	Plug Back Total Depth	Chloride content14000 ppm Fluid volume475 bbls
Commingled	Docket No.	Dewatering method used ALLOWED TO DRY
Dual Completic		Location of fluid disposal if hauled offsite:
Other (SWD or		Operator Name:
		Lease Name: License No.:
2/3/2007	2/13/2007 4/17/2007	QuarterSecTwpS. R East West
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	, (330), p. (33)	
Kansas 67202, with Information on side to 107 for confidentiality	nin 120 days of the spud date, recompletion, workove two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING bmit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.		
Signature: KCC Office Use ONLY  Letter of Confidentiality Attached		
	//TREASURER Date: 6/4/07	If Denied, Yes □ Date:
Subscribed and sworn to before me this4TH day ofJUNE, Wireline Log Received		
2007. Geologist Report Received		
Notary Public:	vera friding	UIC Distribution
Date Commission Exp	ires: 5-5-2008	

A DEBRA J. LUDWIG

Notary Public - State of Kansas

My Appt. Expires 5 -5 - 2008