

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

STATE

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6766  
Name: N & W Enterprises, Inc  
Address: 1111 S. Margrave  
City/State/Zip: Fort Scott, KS 66701  
Purchaser: Crude Marketing  
Operator Contact Person: Thomas L. Norris  
Phone: ( 620 ) 223-6559  
Contractor: Name: McGown Drilling Inc  
License: 5786  
Wellsite Geologist: \_\_\_\_\_

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8 - 18 - 2003	8 - 19 - 2003
Spud Date or Recompletion Date	Completion Date or Recompletion Date

API No. 15 - 037-21589 0000  
County: Crawford  
SE NW NE SE Sec. 33 Twp. 28 S. R. 22  East  West  
2145 feet from (S) N (circle one) Line of Section  
825 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Meyer S Well #: 3  
Field Name: Walnut SE  
Producing Formation: Bartlesville  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 420 Plug Back Total Depth: 416.3  
Amount of Surface Pipe Set and Cemented at 20ft Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 420  
feet depth to TOP \_\_\_\_\_ w/ 45 \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan ALT II WHM  
(Data must be collected from the Reserve Pit) 4-25-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris  
Title: Pres. Date: 9/14/03  
Subscribed and sworn to before me this 15 day of September,  
2003.  
Notary Public: Virginia L. Norris  
Date Commission Expires: 3-30-05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

3-30-05

✓

X

Operator Name: N & W Enterprises, Inc Lease Name: Meyer Well #: 3  
 Sec. 33 Twp. 28 S. R. 22  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Bartlesville 385 402

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	8"	6.5lbs	20ft	Portland	5	N/A
Production		2 7/8 - 8 Rd	6.5lbs	417ft	Portland	45	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	388 - 398 w/ 1 11/16 Aluminum Shots	25 Sack Sand Frac	388-398

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	416.3ft	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9 / 3 / 2003		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	None	None	None	29.3

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-13.)  Other (Specify) \_\_\_\_\_

**Cleaver Farm & Home**  
 2103 S. Santa Fe  
 Chanute, KS 66720  
 Phone: (620) 431-6070  
 Fax: (620) 431-7341

*Cement For Meyer house  
 #1, 2, +3*

# INVOICE

RECEIVED  
 OCT 08 2003  
 KCC WICHITA

SOLD TO

SHIP TO

NORRIS WELDING SVCS  
 1111 S, MARGRAVE

NORRIS WELDING SVCS  
 1111 S, MARGRAVE

FORT SCOTT, KS 66701-2834

FORT SCOTT, KS 66701-2834

ACCT#	CUSTOMER P.O.#		TERMS		ORDER#	ORDER DATE	SLSM/N	INVOICE#	INVOICE DATE
N1341			NET 10TH		12267	07/22/03	GJ	42747	07/23/03
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT			
180	0	180	EA	CEMENT STANDARD TYPE 1 94LB PALLET ?	5.600	1008.00			
60	0	60	FT	STD CULVERT PLASTIC 12"	6.250	270.00			
5	0	5	FT	12PC COLD ROLL ROUND 5/8" 1.04	4.500				
6	0	6	EA	58CRR PALLET BLOCKS & QUIK-CRETE PALLET	5.590	72.00			
					0.480				
					0.460				
					12.000				
					12.000				
SEP 23, 2003 7:45:46 OT:						1/ 1	MERCHANDISE		1352.40
***** * INVOICE * *****						SHIP VIA	OTHER		0.00
PAGE 1 OF 1						TAX		0.00	
ALL OUT OF TOWN DELIVERIES WILL BE SUBJECT TO FUEL CHARGE						FREIGHT		0.00	
						TOTAL		1352.40	





# Cleaver's Farm Supply, Inc.

Chanute, Kansas 66720

FARM & HOME

**CLEAVER**

620-431-6070

2103 S. SANTA FE

- Feed
- Deck Materials
- Doors
- Electrical
- Fencing
- Hardware
- Cement
- Insulation
- Kitchen Cabinets
- Lawn & Garden
- Lumber
- Paints
- New Steel
- Plumbing
- Plywood
- Roofing
- Siding
- Storm Doors
- Storm Windows
- Tools
- Vanities
- Rental Equipment
- Windows
- Paneling

DELIVERY

CUSTOMER TAKING

Filled by \_\_\_\_\_

Checked by \_\_\_\_\_

Driver \_\_\_\_\_

Time \_\_\_\_\_

SOLD TO

SHIP TO

ACCOUNT #	CUSTOMER P.O. #	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
		NET 10TH	23514	09/09/03	63	53156	9/11/03

ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT
				EA 2000 STAINLESS STEEL TYPE 18-8		176.00
				STB		54.00
				EA 2000 STAINLESS STEEL TYPE 18-8		176.00
				STB		54.00

*Maplewood Retained \$ pallets*

*Connet Pro*

*Trg 3/4/5+6*

*Paul 9/29/03*

*2001*

*11/16.00*

Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%

RETURN POLICY - within 90 days only - merchandise must be in saleable condition and accompanied by invoice. No refunds on Special Order non-stock items.

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ALL OUT OF TOWN DELIVERIES WILL BE SUBJECT TO FUEL CHARGE

MERCHANDISE	
TAX	
FREIGHT	
AMOUNT TOTAL	