

DEC 05 2003

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

NP 120303

12.03.05

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67060
Purchaser: Prairie Pipeline Company LLC
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: L. D. Davis
License: 6039
Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Bear Petroleum, Inc
Well Name: Britton A # 2

Original Comp. Date: 11-23-01 Original Total Depth: 4540
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2776 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-22-03 9-22-03
11-23-2001 11-30-2001 9-24-2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047214580000 00.01
County: Edwards
C W/2 W/2 W/2 Sec. 9 Twp. 25 S. R. 17 East West
2970 2640 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Britton A Well #: 2

Field Name: Britton
Producing Formation: Cottonwood
Elevation: Ground: 2132 Kelly Bushing: 2140
Total Depth: 4540 Plug Back Total Depth: 4504
Amount of Surface Pipe Set and Cemented at 288 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2742 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I EH
(Data must be collected from the Reserve Pit) 3-4-04
Chloride content 20 ppm Fluid volume 120 bbls
Dewatering method used Trucked
Location of fluid disposal if hauled offsite:
Operator Name: KBW Oil & Gas
Lease Name: Harmon License No.: 5993
Quarter _____ Sec. 11 Twp. 33 S. R. 20 East West
County: Commanche Docket No.: CD98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11-25-03
Subscribed and sworn to before me this 25th day of November,
20 03.
Notary Public: Shannon Howland
Date Commission Expires: 3/1/04

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/1/04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEC 05 2003

Operator Name: Bear Petroleum, Inc. Lease Name: Britton A CONSERVATION DIVISION Well #: 2
 Sec. 9 Twp. 25 S. R. 17 East West County: Edwards WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Ft. Riley	2447	-307
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stotler	3216	-1076
List All E. Logs Run:		Heebner	3811	-1671
		B/KC	4252	-2112
		Mississippi Chert	4426	-2286
		Kinderhook Sand	4471	-2331
		Viola	4507	-2367
		TD	4542	

Dual Compensation Porosity, Dual Induction,
Gamma Ray Collar, Sonic Cement Bond

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	288	60/40 poz	225	2% gel 3% cc
Production	7 7/8"	4 1/2"	10.5	4535	ASC	125	Bottom stage
					ASC	160	Top stage

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4474'-80' Kinderhook	Treated zones together	4436-4480
2	4436'-50' Mississippi	1500 gal. 15% MA	
		Retreat w/1500 gal. NEFE and 40 balls	
		Frac 20,000 lb. sand 1000 bl. gelled water	
2	2784'-96' Retrievable plug 2831 packer set 2776	Natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	2774'	2776'		
Date of First, Resumerd Production, SWD or Enhr. 9-24-03			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	0	190	200			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2784'-96'
(if vented, Submit ACO-18.) Other (Specify) _____