

OCT 24 2005

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33487
Name: Orbit Energy
Address: 4801 Woodway Suite 305W
City/State/Zip: Houston, Texas 77056
Purchaser: _____
Operator Contact Person: Greg Thompson
Phone: (____) _____
Contractor: Name: C & G Delg
License: 32701
Wellsite Geologist: Bob Hopkins
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/02/05 8/07/05 9/09/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 049-22419-00-00
County: Elk
N1/2 SW NE Sec. 19 Twp. 30 S. R. 11 East West
1650 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: MT 19 Well #: 1
Field Name: WC
Producing Formation: Miss.
Elevation: Ground: 1058 Kelly Bushing: 8 AGL
Total Depth: 2003 Plug Back Total Depth: 1990
Amount of Surface Pipe Set and Cemented at 45.82 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 50
feet depth to Surface w/ 35 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT WITHIN 4-25-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Greg C. Thompson
Title: President Date: 10/20/05
Subscribed and sworn to before me this 20th day of October, 2005.
Notary Public: Al Cooper
Date Commission Expires: 8-9-08

KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received

Distributed to: **O. E. SIMPSON**
Notary Public, State of Texas
My Commission Expires
AUGUST 9, 2008

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Side Two

ORIGINAL

Operator Name: Orbit Energy Lease Name: MT 19 Well #: 1
Sec. 19 Twp. 30 S. R. 11 [x] East [] West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Miss. 1928

List All E. Logs Run:

Dual Induction Pordcity

RECEIVED
KANSAS CORPORATION COMMISSION
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WICHITA, KS

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OCT 20 2005
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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(if vented, Submit ACO-18.) [] Other (Specify)

OIL WELL SERVICES, INC.
1 STREET, CHANUTE, KS 66720
9210 OR 800-467-8676

OCT 24 2005

TICKET NUMBER 5167
LOCATION EUREKA
FOREMAN Kevin McCoy

CONSERVATION DIVISION
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-05		MT 19-1 Lane Creek 9 #1	19	305	11E	ELK
CUSTOMER Orbit Energy LLC			C & G			
MAILING ADDRESS 4801 Woodway Ste 115 West			Drilling			
CITY Houston			Rig #2			
STATE TX		ZIP CODE 77056	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	RICK		
			442	LARRY		
			439	Justin		
			452 T63	Russ		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2000' CASING SIZE & WEIGHT 4 1/2 10.5 New
 CASING DEPTH 1997' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.0-13.2 SLURRY VOL 106 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 31.75 BBL DISPLACEMENT PSI 700 MAX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 10 BBL Fresh water. Mixed 150 sks 60/40 Pozmix Cement w/ 6% Gel, 4" Kol-Seal per/sk, 1/8" Flocele per/sk @ 13.2# per/gal, yield 1.60. TAIL in w/ 210 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.2# per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 31.75 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. Wait 2 minutes. Release Pressure - Float Held. Shut Casing in @ 0 psi. Good Cement Returns to Surface = 13 BBL Slurry. Job Complete. Rig down. Had Good Circulation At ALL times while Cementing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30	MILEAGE		
1126 A	210 SKS	Thick Set Cement		
1110 A	21 SKS	Kol-Seal 5" per/sk		
1107	1 SK	Flocele 1/8" per/sk		
1131	150 SKS	60/40 Pozmix Cement		
1118 A	15 SKS	Gel 6%		
1110 A	12 SKS	Kol-Seal 4" per/sk		
1107	1 SK	Flocele 1/8" per/sk		
5407 A	18.0 Tons	30 miles Bulk Trucks		
5501 C	4 Hrs	Water Transport		
1123	5460 gals	City Water		
4404	1	4 1/2 Top Rubber Plug		
4161	1	4 1/2 AFU Float Shoe		
4129	4	4 1/2 x 7 3/8 Centralizers		
4311	1	4 1/2 Weld on Collar		
		THANK YOU		
			SALES TAX	
			ESTIMATED	
			TOTAL	

AUTHORIZATION M.M. Smith TITLE _____

DATE _____

