

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: _____
Operator Contact Person: Melissa Thieme
Phone: (913) 748-3950
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Jim Stegeman

API No. 15 - 125-30377 0000
County: Montgomery
SE SW NE NW Sec. 23 Twp. 32 S. R. 16 East West
673 feet from S / N (circle one) Line of Section
1813 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gillen Well #: 14-23

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: _____

Field Name: Coffeyville-Cherryvale
Producing Formation: Cherokee Coals
Elevation: Ground: 833 Kelly Bushing: 836
Total Depth: 1228 Plug Back Total Depth: 1201
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1207
feet depth to Surface w/ 160 sx cmt.

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan ACT II WITH
(Data must be collected from the Reserve Pit) 2607
Chloride content n/a ppm Fluid volume 280 bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: Colt Energy, Inc.
Lease Name: Dodds License No.: 5150
Quarter SE Sec. 9 Twp. 32 S. R. 16 East West
County: Montgomery Docket No.: D-27774

<u>8/5/03</u>	<u>8/8/03</u>	<u>8/8/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
DEC 0 1 2003
CONFIDENTIAL
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 0 2 2003
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Agent Date: 12/01/03
Subscribed and sworn to before me this 1st day of December, 2003.
Notary Public: Melissa Thieme
Date Commission Expires: 6/20/2005

MELISSA THIEME
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6/20/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Shawnee Oil & Gas, LLC Lease Name: Gillen Well #: 14-23
Sec. 23 Twp. 32 S. R. 16 [x] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Pawnee Lime (535 GL, 298), Excello Shale (678 GL, 155), V Shale (727.5 GL, 105.5), Weir-Pitt Coal (849 GL, -16), Mississippian (1100 GL, -267).

KCC DEC 01 2003

Compensated Density Neutron Dual Induction

CONFIDENTIAL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Includes Surface and Casing rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a RECEIVED stamp from KANSAS CORPORATION COMMISSION dated DEC 02 2003.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a row with 4 shots and 1088.7-1091.7=3'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
Gillen 14-23
1/4SE, 1/4SW, 673' FSL, 1813' FWL
Section 23-T32S-R16E
MONTGOMERY COUNTY, KANSAS

Drilled: August 6-7, 2003
Logged: August 8, 2003
A.P.I.# 125-30377-00-00
Ground Elevation: 833'
Depth Driller: 1228'
Depth Logger: 1229.6'
Drilled with Air, surface to 1228'
Drilled with Water, N.A.
Surface Casing: 8⁵/₈" @ 20'
Production Casing: 5.5" @ 1207'
Cemented by Blue Star & Layne
Open Hole Logs (Osage Wireline): High Resolution Compensated Density
Neutron; Dual Induction SFL/GR.

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 02 2003

CONSERVATION DIVISION
WICHITA, KS

FORMATIONTOPS (in feet below ground surface)

Kansas City Group	Surface (Nellie Bly Sandstone)
Base of KC Group	258
Lenapah Lime	333
Altamont Lime	375
Pawnee Lime	535
Lexington Coal	566
Peru Sandstone	580
First Oswego	617
Summit Coal/Little Osage.....	650
Excello Shale	678
Mulky Coal	683.9
Iron Post.....	707.2
V-Shale	727.5
Croweburg Coal	729.8
Mineral Coal	771.7
Scammon Coal.....	788.5
Tebo Coal.....	830.2
Weir-Pitt	849
Riverton Coal	1088.7
Mississippian.....	1100

KCC
DEC 01 2003
CONFIDENTIAL

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4824

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
8-8-03	ACC # 340	23	325	16E		10:40 AM	11:40	12:25 PM
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen Co.			Charge To Layne Energy			
Mailing Address 1345 Highfield Crescent S.E.		City CALGARY			State ALBERTA T2G5N2			
Well No. & Form COIT-GILLEN #14-23		Place Montgomery, 7		County KANSAS		State		
Depth of Well 1338'	Depth of Job 1207'	Casing (New) Used	Size 5 1/2	Weight 15.50 #	Size of Hole Amt. and Kind of Cement 160 SKS	Cement Left in casing by	Request Necessity	6' feet
Kind of Job Longstring P.B.T.D. 1201'					Drillpipe	Rotary Cable	AIR	Truck No. #21

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	60 @ 135.00
Other Charges	
Total Charges	800.00

Remarks: Safety Meeting: Rig up to 5 1/2 casing. Break circulation. Pumped 30 bbl fresh water. 5 bbl S-25 pre flush, 5 bbl water spacer. Mixed 160 SKS Thick Set Cement with 10" Gilsonite per/sk @ 13.5 # per/gal. Shut down, wash out pump & lines. Release plug. Displace with 28.5 bbl fresh water. Final pumping pressure 450 PSI. Bump plug to 900 PSI. wait 2 minutes. Release pressure. Float held shut casing in @ 0 PSI. Good cement returns to surface = 9 bbl slurry = 29 SKS Job Complete.

Cementor: Kevin McCoy Rig down
 Helper: Mike, Justin, Jim District: EUREKA State: KANSAS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below
Thank You *[Signature]* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	RECEIVED	PRICE	TOTAL
160 SKS	THICK SET Cement	KANSAS CORPORATION COMMISSION	10.75	1720.00
160 #	Gilsonite 10" per/sk	DEC 02 2003	.30	480.00
		CONSERVATION DIVISION WICHITA, KS		
50 #	Metasilicate S-25 pre flush		1.00 #	50.00
3 Hrs	80 Bbl VAL TRUCK	KCC	60.00	180.00
1	Load City water	DEC 01 2003	20.00	20.00
		CONFIDENTIAL		
1	5 1/2 AEU INSERT Flapper Valve		92.00	92.00
1	5 1/2 Guide Shoe		85.00	85.00
1	5 1/2 Top Rubber Plug		40.00	40.00
		160 SKS Handling & Dumping	.50	80.00
		8.8 Tons Mileage 60	.80	432.40
		Sub Total		3,969.40
	Delivered by Truck No. #22	Discount		
	Delivered from EUREKA	Sales Tax	5.3%	210.38
	Signature of operator <i>[Signature]</i>	Total		4,179.78

CEMENT AND CASING DETAIL

LOCATION Gillev 14-23
SUPERVISOR Bob
TYPE Surface pipe

DATE: 8-5-03
CEMENT CO. Layne

CASING DETAIL

QUANTITY	SIZE	WEIGHT	GRADE	THREADS	LENGTH	TYPE	TOP of SEC.
1	8 5/8	23#			20		

Kelly Bush to Casing Flange
Casing Set and Cemented

20

DVT SET @ _____ Casing String Air Weight: _____ Actual Weight: _____
Centralizers Run: _____

RECEIVED
KANSAS CORPORATION COMMISSION

EXCESS CASING

QUANTITY	SIZE	WEIGHT	GRADE	THREADS	LENGTH	TYPE	MT
	DEC 0 2 2003						
	CONSERVATION DIVISION WICHITA, KS						

CASING DELIVERED

QUANTITY	SIZE	WEIGHT	GRADE	THREADS	LENGTH	TYPE	MT

FIRST STAGE

SECOND STAGE

Caliper Hole Vol. CU/FT _____
Volume Pumped CU/FT _____

FIRST STAGE CEMENT DETAIL

PRE-FLUSH _____ ESTI. TOC: SURFACE
 LEAD TYPE 5 5/8 Red CRT Mixed @: _____ Yield @: _____
 Additives: Mix & Dump On Backside
 TAIL TYPE _____ Mixed @: _____ Yield @: _____
 Additives: _____
 Displacement _____ Max. Rate: _____ PSI: _____
 Description of Circulation _____
 BUMP PLUG Time: _____ Date: _____ PSI: _____
 OPEN DVT YES or NO _____ Reason: _____
 CEMENT CIRCULATED: _____

SECOND STAGE CEMENT DETAIL

PRE-FLUSH _____ ESTI. TOC: _____
 LEAD TYPE _____ Mixed @: _____ Yield @: _____
 Additives: _____
 TAIL TYPE _____ Mixed @: _____ Yield @: _____
 Additives: _____
 Displacement _____ Max. Rate: _____ PSI: _____
 Description of Circulation _____
 BUMP PLUG Time: _____ Date: _____ PSI: **KCC**
 CLOSE DVT YES or NO _____ Reason: _____
 CEMENT CIRCULATED: _____

DEC 0 1 2003

CONFIDENTIAL