

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____

Operator Contact Person: Melissa Thieme
Phone: (913) 748-3971

Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999

Wellsite Geologist: Jim Stegeman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/11/03</u>	<u>8/13/03</u>	<u>8/13/03 SIWOC</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30379 0000
County: Montgomery
_____ SE NE Sec. 27 Twp. 32 S. R. 16 East West
1943 feet from S / (circle one) Line of Section
662 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: R. Martin Well #: 8-27
Field Name: Brewster

Producing Formation: Cherokee Coals

Elevation: Ground: 817 Kelly Bushing: 820
Total Depth: 1188 Plug Back Total Depth: 1170

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1176
feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan ALT II W/HW 26-07
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume 210 bbls
Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: Colt Energy, Inc.
Lease Name: Dodds License No.: 5150

Quarter SE Sec. 9 Twp. 32 S. R. 16 East West
County: Montgomery Docket No.: D-27774

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WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 12/04/03

Subscribed and sworn to before me this 4th day of December,
20 03.

Notary Public: Melissa Thieme
Date Commission Expires: 6/20/05



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Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

CONFIDENTIAL Side Two

ORIGINAL

Operator Name: Shawnee Oil & Gas, LLC Lease Name: R. Martin Well #: 8-27
Sec. 27 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	519 GL	298
Excello Shale	666 GL	151
V Shale	714.4 GL	102.6
Rowe Coal	1026.7 GL	-209.7
Mississippian	1092 GL	-275

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 1/2	8.65	23	20	Class A	6	Cacl2 3%
Casing	7 7/8	5.5	15.5	1176	Thixotropic + Gilonite	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
R. Martin 8-27
¼SE, ¼NE, 1943' FNL, 662' FWL
Section 27-T32S-R16E
MONTGOMERY COUNTY, KANSAS

Drilled: August 12-13, 2003
Logged: August 15, 2003
A.P.I.# 125-30379-00-00
Ground Elevation: 817'
Depth Driller: 1188'
Depth Logger: 1191'
Drilled with Air, surface to 1188'
Drilled with Water, N.A.
Surface Casing: 8½" @ 20'
Production Casing: 5.5" @ ~~176~~ 176
Cemented by Blue Star
Open Hole Logs (Osage Wireline): High Resolution Compensated Density
Neutron; Dual Induction SFL/GR.

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FORMATION.....TOPS (in feet below ground surface)

Kansas City Group.....	Surface (Nellie Bly Sandstone)
Base of KC Group.....	266
Lenapah Lime.....	315
Altamont Lime.....	359
Pawnee Lime.....	519
Lexington Coal.....	550
Peru Sandstone.....	554
First Oswego.....	607
Summit Coal/Little Osage.....	636
Excello Shale.....	666
Mulky Coal.....	670
Iron Post.....	689.7
V-Shale.....	714.4
Croweburg Coal.....	716
Fleming Coal.....	726.6
Mineral Coal.....	752.3
Scammon Coal.....	782.9
Rowe Coal.....	1026.7
Riverton Coal.....	1081.7
Mississippian.....	1092

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Layne Energy WELL ENGINEERING DRILLING REPORT

DATE: 8-11-03
 RIG: 501
 SUPV: Bob
 RPT TIME: 7:00 AM
 RANGE: 16
 County: Montgomery State: Ks
 Csg Hole Cost =

WELL NAME: R MARTIN 8-27
 POOL: _____
 PROJECT # _____
 AFE Cost _____
 SEC. 27 TW 32
 API# _____
 Dry Hole Cost = _____

DEPTH 20 DAYS 1 FOOTAGE MADE _____ HRS DRLG _____
 PRESENT OPERATIONS: _____
 24 HR SUMMARY _____
 24 FORECAST _____

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Bit Wt: _____ RPM _____ DEC 04 2003 ft/lb

AIR COMPRESSOR						SURVEYS CONFIDENTIAL			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	
IR	1170		1000						10:30 AM	
									Date:	8-11-03
									KB Elev.:	
									G.L. Elev.:	8171

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade
1	1 1/2		HYDRAFLY							

Last Csg. Size: 8 3/4 Set @: 20 ft. Burst: _____
 Next Csg. Size: _____ Set @: _____ ft.

								COSTS				
Pipe	Size	lbs/ft	Grade	O.D.	I.D.	Type	Total Ft	Code	Items	Previous	Daily	Cum.
DP									Location/Roads		500	500
DC									Rig-Footage		680	680
									Rig-Daywork			
									Water			
									Frac Tanks			
									Mud & Chem.			
									Rental Tools			
									Cement & Ser.			
									Open Hole Log			
									Trucking			
									Contract Sup.		550	550
									Casing Crea			
									Miscellaneous			
									Casing Prog			
									Surf Casing			
									Cement Equip.			
									Wellhead			
									B.O.P.			
									Prev.			
									Day Total			
									Cum.:			1730

HRS	OPERATIONS	Comments
7:00	MTRV	
8:00	W/O orders to drill surface.	
10:30	Drill 20' surface hole	
11:00	RUN & CMT 20' OF 8 3/4 SURFACE BY LAYNE	
12:00	W/O C	w/ loss of
3:00	RD	Comm 3/1 cc 2 1/2 gal
4:30	Move to new location	Dumped down back.

Cement Information ↑
 Layne was Cementer

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BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 4829

Date	Customer Order No	Secl	Twp	Range	Truck Called Out	On Location	pm	Job Began	Job Completed
8-15-03	Acc # 340	27	32S	16E	11:30 AM	2:30		3:20	4:05 PM
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen Co.			Charge To Layne Energy				
Mailing Address 1345 Highfield Crescent S.E.		City CALGARY			State ALBERTA T2G5N2				
Well No & Form # Colt - MARTIN 8-27		Place Montgomery 78			State KANSAS				
Depth of Well 1188'	Depth of Job 1176'	Casing (New) Size 5 1/2 Weight 15.50 #	Size of Hole Ann and Kind of Cement 155 SKS		Cement Left in casing by		Request Necessity 6' feet		
Kind of Job Longstring		P.B.T.D. 1170'			Drillpipe		(Rotary) AIR Cable Truck No. #21		

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	60 > 135.00
Other Charges	
Total Charges	800.00

Remarks: Safety Meeting: Rig up to 5 1/2 casing. Break circulation. Pumped 30 bbl fresh water. Pump 5 bbl S-25 pre flush, 5 bbl water spacer. Mixed 155 SKS Thick Set Cement with 10 # Gilsonite per SK @ 13.5 # per gal. Shut down, wash out pump & lines. Release plug. Displace with 37.75 bbl fresh water. Final pumping pressure 450 PSI. Bump plug to 900 PSI. Wait 2 minutes. Release pressure. Float held. Shut casing in @ 0 PSI. Good cement returns to surface = 8 bbl slurry = 255 SKS. Job complete. Rig down.

Cementor: Kevin McCoy

Helper: Mike, Justin

District: EUREKA

The above job was done under supervision of the owner, operator, or his agent whose signature appears below

THANK YOU

State: KS
 x Bal 7/1/03
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155 SKS	Thick Set Cement	10.75	1666.25
1550 #	Gilsonite 10 # per SK	.30	465.00
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50 #	Metasilicate S-25 pre flush	1.00	50.00
3 Hrs	80 bbl Vac Truck #14	65.00	195.00
1	Load City Water	20.00	20.00
1	5 1/2 AFU INSERT Flapper Valve	92.00	92.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	155 SKS Handling & Dumping	.50	77.50
	8.52 Tons Mileage 60	.80	408.96
	Delivered by Truck No #22		3899.71
	Delivered from <u>EUREKA</u>	Sales Tax 5.3%	206.88
	Signature of operator <u>Kevin M</u>	Total	4,106.39

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