

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105

Purchaser: _____
Operator Contact Person: Melissa Thieme
Phone: (913) 748-3950

Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999

Wellsite Geologist: Jim Stegeman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: _____

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/6/03</u>	<u>8/9/03</u>	<u>10/28/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30386 0000
County: Montgomery

SW - NW - - - - Sec. 19 Twp. 32 S. R. 17 East West
2008 feet from S / N (circle one) Line of Section
605 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Heins Well #: 5-19

Field Name: Coffeyville-Cherryvale

Producing Formation: Cherokee Coals

Elevation: Ground: 771 Kelly Bushing: 774

Total Depth: 1100 Plug Back Total Depth: 1085

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1091
feet depth to Surface w/ 145 sx cmt.

Drilling Fluid Management Plan ACT II WITHIN 2-6-07
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume 140 bbls

Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: Colt Energy, Inc.

Lease Name: Dodds License No.: 5150

Quarter SE Sec. 9 Twp. 32 S. R. 16 East West

County: Montgomery Docket No.: D-27774

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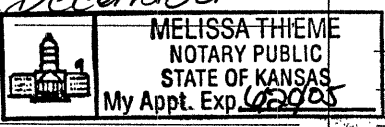
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 12/01/03

Subscribed and sworn to before me this 1st day of December
2003

Notary Public: Melissa Thieme
Date Commission Expires: 6/20/2005



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Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Shawnee Oil & Gas, LLC Lease Name: Heins Well #: 5-19
Sec. 19 Twp. 32 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	450 GL	321
Excello Shale	600.8 GL	170.20
V Shale	654 GL	117
Weir-Pitt Coal	784 GL	-13
Mississippian	1014 GL	-243

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 1/2	8.65	24	40	Class A	25	Cacl2 3%
Casing	7 7/8	5.5	15.5	1091	Thixotropic + Gilsomite	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	784.2-788.2=4'	500 gallons 15%HCL Acid, 3647# 20/40 Sand, 345 bbls 2% KCL Water	784.2-788.2

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	829'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI-Waiting On Pipeline			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify)

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
Heins 5-19
¼SW, ¼NW, 2008' FNL, 605' FWL
Section 19-T32S-R17E
MONTGOMERY COUNTY, KANSAS

Drilled: August 6-8,2003
Logged: August 8, 2003
A.P.I.# 125-30286-00-00
Ground Elevation: 771'
Depth Driller: 1100'
Depth Logger: 1103'
Drilled with Air: TD
Drilled with Water, N.A.
Surface Casing: 8.65" @ 40'
Production Casing: 5.5" @ 1091'
Cemented by Blue Star
Open Hole Logs (Osage Wireline): High Resolution Compensated Density
Neutron; Dual Induction SFL/GR.

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FORMATIONTOPS (in feet below ground surface)

Kansas City Group	Subsurface of Holocene Alluvium
Bottom of KC Group.....	196
Lenapah Lime	258
Altamont Lime	298
Pawnee Lime	450
Anna Shale	476
Lexington Coal	485
First Oswego	540
Summit Coal/Little Osage.....	572
Excello Shale	600.8
Iron Post.....	629
V-Shale	654
Fleming Coal	668.4
Mineral Coal	699.8
Scammon (A)	719.3
Scammon (B)	737
Tebo Coal.....	768.9
Weir-Pitt	784
Blue Jacket.....	821.3
Rowe	944.8
Riverton Coal	1001.3
Mississippian.....	1014

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BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4820

Date 8-6-03	Customer Order No. ACC #340	Sect 19	Twp. 32S	Range 17E	Truck Called Out	On Location pm 12:30	Job Began pm 3:55	Job Completed pm 4:15
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen Co.			Charge To Layne Energy			
Mailing Address 1345 Highfield Crescent S.E.		City CALGARY			State ALBERTA T2G5N2			
Well No. & Form COLT - Heins #5-19		Place		County Montgomery		State KANSAS		
Depth of Well 42'	Depth of Job 40'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 8 5/8"	Weight 24#	Size of Hole Amt. and Kind of Cement 11" 25SKS	Cement Left in casing by	Request Necessity <input checked="" type="radio"/> 15' feet	
Kind of Job SURFACE					Drillpipe	<input checked="" type="radio"/> Rotary Cable	AIR # 21	Truck No.

Price Reference No.	# 1
Price of Job	425.00
Second Stage	
Mileage IN Field	N.C.
Other Charges	
Total Charges	425.00

Remarks Safety Meeting: Rig up to 8 5/8 casing.
BREAK CIRCULATION WITH FRESH WATER. MIXED 25 SKS
REGULAR CEMENT WITH 3% CaCl2, 1/4" FLOCCULE PER SK.
DISPLACE WITH 2.0 BBL FRESH WATER. SHUT CASING IN.
JOB COMPLETE. RIG DOWN. GOOD CEMENT RETURNS
TO SURFACE.

Cementor Kevin McCoy
 Helper Mika, Justin, Jim

District EUREKA

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

State KS
x B. M. [Signature]
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25 SKS	Regular Class "A" Cement	7.75	193.75
70 #	CaCl2 3%	.35	24.51
6 #	Floccule 1/4 #	1.00	6.00
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2 Hrs	80 BBL VAC TRUCK #13	60.00	120.00
CONSERVATION DIVISION WICHITA, KS			
KCC DEC 01 2003 CONFIDENTIAL			
Plugs	25 SKS Handling & Dumping	.50	12.50
	1.17 Tons Mileage 60	.80	60.00 MLC
	Delivered by Truck No. #22		841.76
	Delivered from EUREKA		
	Signature of operator <u>Kevin M</u>	Sales Tax 5.3%	44.61
		Total	886.37

03 04:25p

Kevin

620-331-3787

P.7

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4825

Date 8-9-03	Customer Order No. ACC# 340	Sect 19	Twp 32S	Range 17E	Truck Called Out 7:00 AM	On Location 9:30 AM	Job Began AM 11:25	Job Completed PM 12:10
Owner SHAWNEE OIL & GAS LLC		Contractor LAYNE CHRISTENSEN Co.			Charge To LAYNE ENERGY			
Mailing Address 1345 Highfield Crescent S.E.		City CALGARY			State ALBERTA T2G5N2			
Well No. & Form COLT-Heins #5-19		Place Montgomery 72			County State			
Depth of Well 1100'	Depth of Job 1091'	Casing (New) Used	Size 5 1/2	Weight 15.50#	Size of Hole Amt. and Kind of Cement 145 SKS	Cement Left in casing by	Request Necessity 6' feet	
Kind of Job Long string		P.B.T.D. 1085'			Drillpipe	Rotary AIR	Cable	Truck No. #21

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	60 > 135.00
Other Charges	
Total Charges	800.00

Remarks Safety Meeting: Rig up to 5 1/2 casing. Break Circulation. Pumped 30 BBL Fresh water. 5 BBL S-25 Pre Flush, 5 BBL water Spacer. Mixed 145 SKS Thick Set Cement with 10 # Gilsonite per/sk @ 13.5 # per/gal. Shut down. Wash out Pump & Lines. Release Plug. Displace with 25.75 BBL Fresh water. Final Pumping Pressure 450 PSI. Bump Plug to 900 PSI. wait 2 minutes. Release Pressure. FLOAT Held. SHUT CASING IN @ 0 PSI. Good Cement Returns to SURFACE = 10 BBL Slurry = 32 SKS. Job Complete. Rig down.

Cementer Kevin McCoy
 Helper Mike, Justin, Troy District EUREKA State KANSAS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below
Thank You *[Signature]* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
145 SKS	Thick Set Cement	10.75	1558.75
1450 #	Gilsonite 10 # per/sk	.30	435.00
50 #	Metasilicate S-25 Pre Flush	1.00	50.00
3 Hrs	80 BBL VAC TRUCK # 13	60.00	180.00
1	Load City water	20.00	20.00
1	5 1/2 AFU INSERT Flapper Valve	92.00	92.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	145 SKS Handling & Dumping	.50	72.50
	7.97 TONS Mileage 60	.80	382.56
	Sub Total		3715.81
	Delivered by #22 Truck No.	Discount	
	Delivered from EUREKA	Sales Tax	5.3% 196.94
	Signature of operator <i>Kevin McCoy</i>	Total	3912.75

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11/12/03