

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Melissa Thieme
Phone: (913) 748-3971
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999

API No. 15 - 125-30392 0000
County: Montgomery
S/2 SE NE Sec. 28 Twp. 32 S. R. 16 East West
2290 feet from S N (circle one) Line of Section
560 feet from E / W (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J. Tucker Well #: 8-28
Field Name: Cherokee Basin Coal Gas Area

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Wellsite Geologist: Jim Stegeman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Cherokee Coals
Elevation: Ground: 781 Kelly Bushing: 784
Total Depth: 1188 Plug Back Total Depth: 1170
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/15/03 8/18/03 8/19/03 SIWOC
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

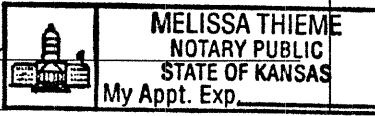
Alternate II completion, cement circulated from 1176
feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan ALT II WAM
(Data must be collected from the Reserve Pit) 2-6-03
Chloride content n/a ppm Fluid volume 70 bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite:
Operator Name: Colt Energy, Inc.
Lease Name: Dodds License No.: 5150
Quarter SE Sec. 9 Twp. 32 S. R. 16 East West
County: Montgomery Docket No.: D-27774

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 12/04/03
Subscribed and sworn to before me this 4th day of December,
20 03.
Notary Public: Melissa Thieme
Date Commission Expires: 6/20/05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Shawnee Oil & Gas, LLC Lease Name: J. Tucker Well #: 8-28
 Sec. 28 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	516 GL 265
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	669 GL 112
List All E. Logs Run:		V Shale	716 GL 65
Compensated Density Neutron		Rowe Coal	1080 GL -299
Dual Induction		Mississippian	1100 GL -319

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/2	8.65	24	40	Class A	45	Cacl2 3%
Casing	7 7/8	5.5	15.5	1176	Thixotropic + Gilsontite	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI-Waiting On Completion			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4833

Date 8-19-03	Customer Order No. Acc # 340	Sect. 28	Twp. 32S	Range 16E	Truck Called Out 6:30 AM	On Location 8:30 AM	Job Began 9:35 AM	Job Completed 10:25
Owner SHAWNEE OIL & GAS LLC		Contractor LAYNE CHRISTENSEN CO.			Charge To LAYNE ENERGY			
Mailing Address 1345 Highfield Crescent S.E.		City CALGARY			State ALBERTA T3G5N2			
Well No. & Form 1. TUCKER 8-28	Depth of Job 1176'	Place Montgomery	County 7	State KANSAS				
Depth of Well 1188'	Casing (New) 5 1/2"	Size 15.50"	Weight 155 SKS	Size of Hole Amt. and Kind of Cement 78	Cement Left in casing by 155 SKS	Request (Necessity) 6'	feet	
Kind of Job Longstring	P.B.T.D. 1170'			Drillpipe	Rotary AIR	Cable	Truck No. #21	

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	607 135.00
Other Charges	
Total Charges	800.00

Remarks **Safety Meeting: Rig up to 5 1/2" casing. Break Circulation. Pumped 30 Bbl Fresh water, 5 Bbl S-25 Pre-flush, 5 Bbl water spacer. Mixed 155 SKS Thick Set Cement with 10" Gilsonite per/sk @ 13.5" per/gal. Shut down wash out pump & lines. Release Plug. Displace with 28.0 Bbl Fresh water. Final Pumping Pressure 375 PSI. Bump Plug to 875 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 11 Bbl Slurry = 3.5 SKS. Job Complete. Rig down**

Cementor **Kevin McCoy**
 Helper **Mike, Justin** District **EUREKA** State **KS**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
THANK YOU *Bob [Signature]*
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155 SKS	Thick Set Cement	10.75	1666.25
1550 "	Gilsonite 10" per/sk	.30	465.00
50 "	Metasilicate S-25 Pre Flush	1.00	50.00
1	5 1/2 AFU INSERT Flapper Valve	92.00	92.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	155 SKS Handling & Dumping	.50	77.50
	8.52 TONS Mileage 60	.80	408.96
	Sub Total		3684.71
	Discount		
	Delivered from EUREKA	Sales Tax	5.3%
	Signature of operator <i>[Signature]</i>	Total	3880.00

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BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 4831

Date 8-16-03	Customer Order No. ACC # 340	Sec. 28	Twp. 325	Range 16E	Truck Called Out 6:00 AM	On Location 8:00 AM	Job Began 8:20 AM	Job Completed 8:40 AM
Owner SHAWNEE OIL & GAS LLC		Contractor Layne Christensen Co.			Charge To Layne Energy			
Mailing Address 1345 Highfield Crescent S.E.		City CALGARY			State ALBERTA T3G5N2			
Well No. & Form C-27 J. TUCKER 8-28		Place		County Montgomery		State KANSAS		
Depth of Well 41'	Depth of Job 40'	Casing (New) Used	Size 8 5/8"	Weight 24 #	Size of Hole Amt. and Kind of Cement 45 SKS	Cement Left in casing by	Request Necessity 15' feet	
Kind of Job SURFACE					Drillpipe	Rotary Cable	AIR	Truck No. # 21

Price Reference No.	# 1
Price of Job	425.00
Second Stage	
Mileage	IN Field N.C.
Other Charges	
Total Charges	425.00

Remarks Safety Meeting: Rig up to 8 5/8 casing. BREAK
Circulation with fresh water. Mixed 45 SKS Regular
Cement with 3% CaCl₂, 1/3 # floccle per/sk.
Displace with 1.75 bbl fresh water. Shut casing in.
Good cement returns to surface. Job complete.
Rig down.

Cementor Kevin McCoy

Helper Mike, Justin District EUREKA State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

[Signature]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
45 SKS	Regular Class "A" Cement	7.75	348.75
127 #	CaCl ₂ 3%	1.35	44.45
13 #	Floccle 1/3 # per/sk	1.00	13.00
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Plugs	45 SKS Handling & Dumping	.50	22.50
	2" TMS Mileage 60	.80	101.28
	Sub Total		954.98
	Delivered by Truck No. #7		
	Discount		
	Delivered from EUREKA		
	Sales Tax 5.3%		50.61
	Signature of operator <u>Kevin McCoy</u>		Total 1005.59

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
J. Tucker 8-28
½S, ¼SE, ¼NE, 2290' FNL, 560' FEL
Section 28-T32S-R16E
MONTGOMERY COUNTY, KANSAS

Drilled: August 17-18, 2003
Logged: August 18, 2003
A.P.I.# 125-30392-00-00
Ground Elevation: 781
Depth Driller: 1188'
Depth Logger: 1189'
Drilled with Air: TD
Drilled with Water, N.A.
Surface Casing: 8.65" @ 20'
Production Casing: 5.5" @ 1188'
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR.

FORMATION.....	TOPS (in feet below ground surface)
Kansas City Group	Surface (Nellie Bly Formation)
Lenapah Lime.....	310
Altamont Lime	351
Pawnee Lime	516
First Oswego	605
Summit Coal/Little Osage.....	638
Excello Shale	669
Iron Post.....	691
V-Shale	716
Fleming	731
Mineral Coal.....	757
Rowe.....	1023
Riverton Coal	1080
Mississippian.....	1100

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