

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (913) 748-3987
Contractor: Name: MOKAT Drilling
License: 5831

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/19/2004 5/20/2004
Spud Date or Date Reached TD
Recompletion Date Completion Date or Recompletion Date
5-21-04

API No. 15 - 125-30522 - 0000
County: Montgomery
~~NE~~ SW NWSE Sec. 6 Twp. 31 S. R. 17 East West
1957 feet from (S) N (circle one) Line of Section
3163 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Carstedt Well #: 11-6
Field Name: Coffeyville-Cherryvale

Producing Formation: Cherokee Coals
Elevation: Ground: 911 Kelly Bushing: _____
Total Depth: 1264 Plug Back Total Depth: 1255
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1260
feet depth to Surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II WITH 4-24-04
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____
Operator Name: _____ License No.: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
Docket No.: _____

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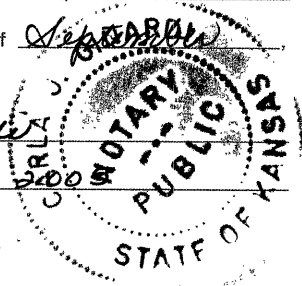
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David B Jensen
Title: Agent Date: 9/2/04

Subscribed and sworn to before me this 2nd day of September
2004

Notary Public: Carla J. Hinard
Date Commission Expires: May 21, 2005



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Layne Energy Operating, LLC. Lease Name: Carstedt Well #: 11-6
 Sec. 6 Twp. 31 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Compensated Density Neutron
 Dual Induction

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Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Pawnee Lime 605 GL 306
 Excello Shale 743 GL 168
 V Shale 801 GL 110
 AW Coal 1074 GL -163
 Mississippian 1153 GL -242

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1260	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **SI - Waiting on completion** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Layne Energy Operating, L.L.C.

1900 Shawnee Mission Parkway • Mission Woods, Kansas 66205 • (913) 748-3987 • Fax: (913) 748-3950

September 2, 2004

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Ms. Sharon Ahtone

Re: Carstedt 11-6

Dear Ms. Ahtone:

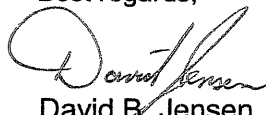
I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-30522
Carstedt 11-6

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


David B. Jensen
Agent

Enclosure

Cc Field Office
Well File
Colt Energy

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GEOLOGIC REPORT

LAYNE ENERGY
Carstedt 11-6
NE ¼, SW ¼, 1,957' FSL, 3,163' FWL
Section 6-T31S-R17E
MONTGOMERY COUNTY, KANSAS

Drilled: May 19-20, 2004
Logged: May 21, 2004
A.P.I.# 15-125-30522
Ground Elevation: 911'
Depth Driller: 1,264'
Depth Logger: 1,264'
Surface Casing: 8 5/8" @ 20'
Production Casing: 4 1/2" @ 1,260'
Cemented Job: Blue Star
Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

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FORMATION.....	TOPS (in feet below ground surface)
Kansas City Group.....	Surface (Cottage Grove Sandstone)
Lenapah Lime.....	413
Altamont Lime.....	465
Pawnee Lime.....	605
Anna Shale.....	630
First Oswego Lime.....	688
Little Osage Shale.....	722
Excello Shale.....	743
Mulky Coal.....	749
Iron Post Coal.....	776
"V" Shale.....	801
Croweburg Coal.....	803
Scammon Coal.....	854
AW Coal.....	1074
Riverton Coal.....	1122
Mississippian.....	1153

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MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by: Melissa T.

LEASE NAME & #	AFE#	DATE	DAYS	CIBP DEPTH	PBTD TYPE FLUID
CARSTEDT 11-6		5/19/04	1	CIBP TYPE	
PRESENT OPERATION:					WT
DRILL OUT FROM UNDER SURFACE					VIS
DEEPEST CASING OD SHOE DEPTH	LNERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR RIG NO	
		TEST PERFS		SQUEEZED OR PLUG BACK PERFS	
PACKER OR ANCHOR	FISHING TOOLS OD ID	TO		TO	
		TO		TO	
		TO		TO	
		TO		TO	
		TO		TO	
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MOKAT DRILLING, DRILLED 11" HOLE, 20' DEEP, R/H W/ 1 JT 8 5/8" SURFACE CASING.				
	MIXED 4 SXS TYPE 1 CEMENT, DUMPED ON THE BACKSIDE, SDFN.				

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DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2280
DAILY TOTALS	2880

DETAILS OF RENTALS, SERVICES, & MISC

MOKAT DRILLING @ 6.50/m	
MOKAT (CEMENT)	80
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

PREVIOUS TCTD _____ TCTD _____

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CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

N^o 5530

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
5-21-04	4758							
Owner		Contractor			Charge To			
Loyne Energy		Gus Jones			Loyne Energy			
Mailing Address		City			State			
P.O. Box 160		Sycamore			Ks.			
Well No. & Form		Place			County		State	
Carstedt 11-6		DEER CREEK			Montgomery		Kansas	
Depth of Well	Depth of Job	(New) (Used)	Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request (Necessity)	feet
1264	1260		4 1/2"	10.5	6 3/4" 135 SKS		5	
Kind of Job					Drillpipe	(Rotary) (Cable)	Truck No.	
Longstring							446	

Price Reference No. 5401

Price of Job 675.00

Second Stage Mileage 257 56.25

Other Charges _____

Total Charges 731.25

Remarks: Safety Meeting: Rig up to 4 1/2" casing, break circulation with fresh water. Pumped 5 Bbl. Metasilicate Plugback, Pumped 10 Bbl. of Dye water Ahead. Mixed 135 SKS Thick Set cement w/ 10" P/KOL/SEAL at 13 1/2 lbs P/KAL. Shutdown, washout pump lines. Release Plug - Displace Plug with 20 Bbl. water. Final pumping at 600 PSI - Pumped Plug to 1100 PSI. Release Pressure - Float Held. Close casing in w/ 0 PSI. Good cement returns to Surface with 10 Bbl. slurry.

Cementer Brad Butler Job complete - Tear down

Helper Rick - Troy - Jim - Alan District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

[Signature]
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
135 SKS	Thick Set cement KCC #1126 A	11.30	1525.50
27 SKS	KOL-SEAL 10" P/K SEP 0 2 2004 #1110 A	15.00	405.00
30 lbs	Metasilicate Plugback CONFIDENTIAL #1111 A	1.35 lb.	67.50
4 Hrs.	80 Bbl. VAC Truck #5502 C	75.00	300.00
4 Hrs.	80 Bbl. VAC Truck #5502 C	75.00	300.00
3000 GAL	City water #1123	11.25 P/K	33.75
4 Hrs.	Webber RECEIVED 5605 A KANSAS CORPORATION COMMISSION #5605 A	65.00	260.00
1	4 1/2" Weld on Collar SEP 0 3 2004 #4404		45.00
1	4 1/2" Top Rubber Plug #5407 A	35.00	35.00
Plugs	CONSERVATION DIVISION WICHITA KS #5407 A Mileage 25	.80	148.40
Sub Total			3851.40
Delivered by Truck No. 442			Discount
Delivered from Eureka			Sales Tax 111.92
Signature of operator Brad Butler			Total 3963.32

190480