

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: Jeff Mohajir
 Phone: (913) 748-3987
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>May 25, 2004</u>	<u>May 26, 2004</u>	<u>June 29, 2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30531 - 0000
 County: Montgomery
SE NE SE SW Sec. 25 Twp. 31 S. R. 14 East West
1727 feet from (S) N (circle one) Line of Section
561 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Glass Well #: 9-25
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 948 Kelly Bushing: _____
 Total Depth: 1507 Plug Back Total Depth: 1493
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1500
 feet depth to Surface w/ 190 sx cmt.

Drilling Fluid Management Plan *Alt II with 4-24-07*
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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SEP 22 2004

CONSERVATION DIVISION
WICHITA, KS

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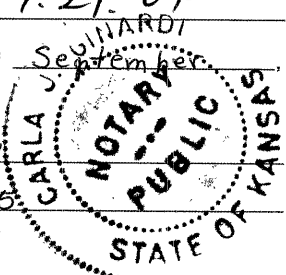
SEP 22 2004

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 9.21.04
 Subscribed and sworn to before me this 21st day of September,
2004.
 Notary Public: [Signature]
 Date Commission Expires: 5-21-2005



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: Layne Energy Operating, LLC. Lease Name: Glass Well #: 9-25
 Sec. 25 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>907 GL</td> <td>41</td> </tr> <tr> <td>Excello Shale</td> <td>1049 GL</td> <td>-101</td> </tr> <tr> <td>V Shale</td> <td>1098 GL</td> <td>-150</td> </tr> <tr> <td>Mineral Coal</td> <td>1142 GL</td> <td>-194</td> </tr> <tr> <td>Mississippian</td> <td>1420 GL</td> <td>-472</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	907 GL	41	Excello Shale	1049 GL	-101	V Shale	1098 GL	-150	Mineral Coal	1142 GL	-194	Mississippian	1420 GL	-472
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20	Class A	4	Type 1 cement
Casing	7 7/8	5.5	15.5	1500	Thick Set	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				CONFIDENTIAL SEP 22 2004

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	1401-02.5, 1356-58.5	Riverton, Rows: 700G 15% HCL Acid, 400bbls 1% KCL Water, 3150# 20/40 Sand, Balls	1356-1402.5
4	1250-51. 1222-26, 1141-43, 1100-01	Bluejacket, Sycamore Shale, Mineral & Croweburg: 1200G 15% HCL Acid, 610bbls 1% KCL Water, 4883# 20/40 Sand, Balls	1100-1251
4	1078-80, 1048.5-54, 1027-32, 904-06	Bevier, Mulky, Summit, Mulberry: 1550G 15% HCL Acid, 705 bbls 1% KCL Water, 6469# 20/40 Sand, Balls	904-1080

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1435		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. July 9, 2004			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		8	152		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

SEP 22 2004

CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY

Glass 9-25

NE ¼, SE ¼, 1,727' FSL, 561' FEL

Section 25-T31S-R14E

MONTGOMERY COUNTY, KANSAS

Drilled: May 25 - 27, 2004

Logged: May 27, 2004

A.P.I.# 15-125-30531

Ground Elevation: 948'

Depth Driller: 1,507'

Depth Logger: 1,506'

Surface Casing: 8 5/8" @ 20'

Production Casing: 4 1/2" @ 1,506'

Cemented Job: Consolidated

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION.....	TOPS (in feet below ground surface)
Lansing Group	Surface (South Bend Limestone Member)
Lenapah Lime	720
Altamont Lime.....	792
Pawnee Lime	907
Anna Shale.....	931
First Oswego Lime	996
Little Osage Shale.....	1,027
Excello Shale	1,049
Mulky Coal	1,053
Iron Post Coal	1,078
"V" Shale	1,098
Croweburg Coal.....	1,100
Mineral Coal	1,142
Bluejacket Coal.....	1,250
AW Coal	1,357
Riverton Coal.....	1,402
Mississippian	1,420

K 300
SEP 2 2004
CONTINENTAL

Layne Energy Operating, L.L.C.

1900 Shawnee Mission Parkway • Mission Woods, Kansas 66205 • (913) 748-3987 • Fax: (913) 748-3950

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SEP 21 2004

September 21, 2004

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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KANSAS CORPORATION COMMISSION

SEP 22 2004

CONSERVATION DIVISION
WICHITA, KS

ATTN: Ms. Sharon Ahtone

Re: Glass 9-25

Dear Ms. Ahtone:

I have enclosed the ACO-1 form and associated data for the following well:

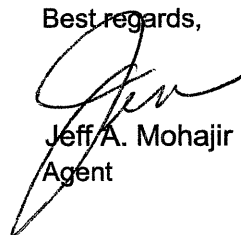
API #: 15-125-30531

Glass 9-25

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,



Jeff A. Mohajir
Agent

Enclosure

Cc Field Office
Well File

SEP 22 2004

Manate, Kansas 66720

03
67045

Cementing Ticket
and Invoice Number

No 5506

Owner: 5-28-04 4758
 Mailing Address: Layan Energy, P.O. Box 180
 Well No. & Form: 6100
 Depth of Well: 1500'
 Kind of Job: Long string > PRTD 1493
 City: WICHITA, KS
 Contractor: Gus Jones
 Place: Sycamore
 County: Montgomery
 State: Kansas
 Charge To: Layan Energy
 Cement Left in casing by: 190 SKS
 Request Necessity: 7 feet
 Truck No.: #4406

Price Reference No.	5401
Price of Job	675.00
Second Stage	
Mileage	35 @ 56.25
Other Charges	
Total Charges	731.25

Remarks: Safety Meeting: Rig up to 5 1/2" casing, break circulation with fresh water, Pumped 5 Bbls Metasilicate Pie Slush, followed with 22 Bbls Dyewater Mixed 190 SKS Thick Set Cement of 10" KOL-SEAL at 133 lbs P/YK. Shut down / washout pump lines - Release Plug Displace Plug with 38 1/2 Bbls water. Final pump up at 750 PSI - Bumped Plug to 1200 PSI wait 2 min Release Pressure Float Head - close casing in 0 PSI Good cement retains to surface with 10 Bbl slurry. Note: washed casing down to 1500' > 30' of sill Job complete - Tear down

Cementer: Brad Butler
 Helper: Alan Troy - Ed Jim
 District: Eureka
 State: Kansas

"Thank You"

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity	BRAND AND TYPE	PRICE	TOTAL
190 SKS	Thick Set Cement	#1126 A	
38 SKS	KOL-SEAL 10 lbs P/YK	#1110 A	11.30
50 lbs	Metasilicate Pie Slush	#1111 A	15.00
3 Hrs	50 Bbl VAC Truck	#5502 C	1.35 lb
3 Hrs	50 Bbl VAC Truck	#5502 C	67.50
3000 GAL	City water	#1123	75.00
3000 GAL	Fresh water	#1123	75.00
4 Hrs	Welder	#5605 A	11.25 P/YK
1	5 1/2" Top Rubber Plug	#4406	N/L
		#5407 A	N/L
		10.45 Ton	N/L
		Mileage 25	N/L
		Sub Total	209.00
		Discount	
		Sales Tax	4508.50
		Total	151.49
			4659.99

Delivered by Truck No. 440
 Delivered from Eureka
 Signature of operator Brad Butler

