For KCC Use: Effective Date:	12-18-06
District #	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SGA? Yes No NOTICE OF IN Must be approved by KCC five		All blanks must be Filled
Expected Spud Date December 18, 2006 month day year	Spot 86' North of	East
, . ,	SE - NW - SW Sec. 8 Twp. 31	_S. R. 14 West
OPERATOR: License# 31725 🗸		✓ S Line of Section
Name: Shelby Resources, LLC	teet from E /	✓ W Line of Section
Address: P.O. Box 1213 City/State/Zip: Hays, Kansas 67601	is SECTION RegularIrregular?	
City/State/Zip: Contact Person: Brian Karlin	(Note: Locate well on the Section Plat on	reverse side)
Phone: 785-623-3290	County: Barber Lease Name: Thompson Trust	2-8
	Field Name: Skinner	Well #: 2-8
CONTRACTOR: License# 5142	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Sterling Drilling Company	Target Formation(s): Arbuckle	ies ₩ ino
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990' FWL	
✓ Oil Enh Rec ✓ Infield ✓ ✓ Mud Rotary	Ground Surface Elevation: 1637	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes √ No ✓
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150'	
Other	Depth to bottom of usable water: 180'	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: +/- 1100'	The second secon
Operator:	Length of Conductor Pipe required: 45' Projected Total Depth: +/- 4700'	
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	*
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:		Transmitted of the second seco
NGO DAT #.	Will Cores be taken?	Yes ✓ No
NGC BKI #-	Will Cores be taken? If Yes, proposed zone:	Yes V No
	If Yes, proposed zone:	RECEIVED
AFFI	If Yes, proposed zone:KANS	RECEIVED
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:KANS	RECEIVED SAS CORPORATION COMMISSION
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:	If Yes, proposed zone:KANS	RECEIVED
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	If Yes, proposed zone: DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq.	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	OAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. a drilling rig; by circulating cement to the top; in all cases surface	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	OAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation.	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION PIDE SHAPHBASES
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either pluco	OAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. a drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessaled or production casing is comented in:	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION Pipe SHAD HITASES Ty prior to plugging;
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	OAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessaled or production casing is cemented in; In driving the complex of the co	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe shap beases ry prior to plugging; days of soud date.
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface e underlying formation. Strict office on plug length and placement is necessaled or production casing is cemented in; d from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe shapts ses ry prior to plugging; days of spud date. alternate il camenting
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessal led or production casing is cemented in; of from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area as plugged. In all cases, NOTIFY district office prior	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe shapts ses ry prior to plugging; days of spud date. alternate il camenting
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessal led or production casing is cemented in; of from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area as plugged. In all cases, NOTIFY district office prior	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe shapts ses ry prior to plugging; days of spud date. alternate il camenting
AFFII The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the set of the specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the specific states.	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface e underlying formation. Strict office on plug length and placement is necessared or production casing is cemented in; deform below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area is plugged. In all cases, NOTIFY district office prior my knowledge and belief.	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION Pipe shall blacks ry prior to plugging; days of spud date. , alternate II cementing r to any cementing.
AFFII The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and to the best of	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessal led or production casing is cemented in; defrom below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area as plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Operations	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION Pipe shall blacks ry prior to plugging; days of spud date. , alternate II cementing r to any cementing.
AFFII The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg for the appropriate district office will be notified before well is either plugg for pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the plate: 12-09-2006	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessal led or production casing is cemented in; defrom below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area as plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Operations Remember to:	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe swap brakes ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. Manager
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the shall unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the state well is dry hole, an agreement between the operator and the display of the appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the specific of the specific statements are defined as a signature of Operator or Agent: Date: 12-09-2006 Signature of Operator or Agent:	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessal led or production casing is cemented in; defrom below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area as plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Operations Remember to: File Drill Pit Application (form CDP-1) with Intent to	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe swap brases ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. Manager Drill;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the appropriate district office <i>prior</i> to spudding of well; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of it is appropriate district office will be notified before well is either plugged if an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the place of the spud state of the statements of the place of the spud state of the place of the spud state of the statements are true and to the pest of the spud state of the place of the spud state of the place of the spud state of the spud stat	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessal ted or production casing is cemented in; defrom below any usable water to surface within 120 to 133,891-C, which applies to the KCC District 3 area as plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Operations Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION Pipe shap be see ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. Manager Drill; ud date;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge if an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the post of the spud state of the spu	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessaled or production casing is cemented in; d from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area a plugged. In all cases, NOTIFY district office priority knowledge and belief. Title: Operations Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp File acreage attribution plat according to field prore Notify appropriate district office 48 hours prior to we	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION Pipe swap by sage of spud date. A alternate II cementing or to any cementing. Manager Drill; ud date; attorn orders; brkover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the s	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessaled or production casing is cemented in; deform below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area as plugged. In all cases, NOTIFY district office priority knowledge and belief. Title: Operations Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prore Notify appropriate district office 48 hours prior to we Submit plugging report (CP-4) after plugging is continuous.	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION Pipe shaph brases ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. Manager Drill; ud date; stion orders; prkover or re-entry; inpleted;
AFFII The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the appropriate district office pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into t	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. In strict office on plug length and placement is necessal red or production casing is cemented in; If from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area a plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Operations Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prore Notify appropriate district office 48 hours prior to we Submit plugging report (CP-4) after plugging is con Obtain written approval before disposing or injecting	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe swap tracks ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. Manager Drill; ud date; tition orders; prkover or re-entry; ripleted; g salt water.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the s	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessal red or production casing is cemented in; of from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area a plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Operations Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prore. Notify appropriate district office 48 hours prior to we submit plugging report (CP-4) after plugging is controlled this permit has expired (See: authorized expiration).	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe swap to plugging; days of spud date. , alternate II cementing r to any cementing. Manager Drill; ud date; tition orders; brkover or re-entry; ripleted; g salt water. in date) please
AFFII The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the appropriate district office pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into t	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessared or production casing is cemented in; d from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area a plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Operations Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prorest Notify appropriate district office 48 hours prior to we Submit plugging report (CP-4) after plugging is controlled the completion of the proposition of the completion of the proposition of	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe swap to plugging; days of spud date. , alternate II cementing r to any cementing. Manager Drill; ud date; tition orders; brkover or re-entry; ripleted; g salt water. in date) please
The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and to the best of 1 hereby certify that the statements made herein are true and to the best of 1 Date: 12-09-2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO7 - 23108-OOO Conductor pipe required	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. Strict office on plug length and placement is necessared or production casing is cemented in; d from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area a plugged. In all cases, NOTIFY district office prior my knowledge and belief. Title: Operations Remember to: File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp. File acreage attribution plat according to field prore. Notify appropriate district office 48 hours prior to we Submit plugging report (CP-4) after plugging is con Obtain written approval before disposing or injectin if this permit has expired (See: authorized expiration check the box below and return to the address below well Not Drilled - Permit Expired	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe swap brases ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. Manager Drill; ud date; tition orders; brkover or re-entry; pleted; g salt water. in date) please
The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be in hereby certify that the statements made herein are true and to the best of in hereby certify that the statements made herein are true and to the best of in hereby certify that the statements of Operator or Agent: For KCC Use ONLY API # 15 - OO7 - 23108-OOO Conductor pipe required None feet per Alt. 1) A Approved by: Put 12-13-016 This authorization expires: 9-13-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	DAVIT Grant	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe swap brases ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. Manager Drill; ud date; tition orders; brkover or re-entry; pleted; g salt water. in date) please
The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and to the best of 1 hereby certify that the statements made herein are true and to the best of 1 Date: 12-09-2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO7 - 23108-OOO Conductor pipe required	DAVIT KANS gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. In drilling rig; by circulating cement to the top; in all cases surface a underlying formation. In all cases surface within 120 133,891-C, which applies to the KCC District 3 area as plugged. In all cases, NOTIFY district office prioring knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to 1919 File acreage attribution plat according to field prorese. Notify appropriate district office 48 hours prior to we 1919 Submit plugging report (CP-4) after plugging is considered. Obtain written approval before disposing or injecting this permit has expired (See: authorized expiration check the box below and return to the address below well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	RECEIVED SAS CORPORATION COMMISSION JUL 0 2 2007 CONSERVATION DIVISION pipe swap brases ry prior to plugging; days of spud date. , alternate II cementing r to any cementing. Manager Drill; ud date; tition orders; brkover or re-entry; pleted; g salt water. in date) please

DEC 13 2006 KCC WICHITA