

APR 15 2005

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: M.O.K.A.T. Drilling
 License: 5831
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/24/04</u>	<u>11/29/04</u>	<u>12/17/04</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 133-26242-00-00
 County: Neosho
 _____ ne se Sec. 8 Twp. 29 S. R. 19 East West
1850 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nordstedt Living Trust Well #: 8-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Summit/Mulky
 Elevation: Ground: 952' Kelly Bushing: _____
 Total Depth: 982' Plug Back Total Depth: 979.15'
 Amount of Surface Pipe Set and Cemented at 20' 3" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 979.15'
 feet depth to surface w/ 131' sx cmt.

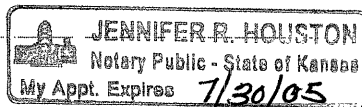
Drilling Fluid Management Plan ALT #2 KGR 5/14/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Chief Operating Officer Date: 4/13/2005
 Subscribed and sworn to before me this 13th day of April,
 2005.
 Notary Public: Jennifer R. Houston
 Date Commission Expires: 7/30/05



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Nordstedt Living Trust Well #: 8-1
 Sec. 8 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2005

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	255'	+697'
Altamont Lime	289'	+663'
Pawnee Lime	389'	+563'
Oswego Lime	477'	+475'
Verdigris Lime	611'	+341'
Mississippi Lime	935'	+17'

CONSERVATION DIVISION

WICHITA, KS

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	20' 3"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	979.15'	"A"	131sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate _____ Protect Casing - - - Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	504.5'-508'	15,331# 20/40 sand	504.5'-508'
4	517'-522'	447 BBLS 20# HEC, 2% KCl, biocide, Max Flo	517'-522'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	745.65'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **Waiting on pipeline** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

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CONSERVATION DIVISION
12 WICHITA, KS 67202

Quest Cherokee LLC Cementing Report

Date: _____
Well: Nordstedt Living Trust #8-1 Legals 8-295-196 Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/17/04 @ 8:30 AM PM

Time:

- 1 8:30 A.M. Team- -on location and rig up
- 2 7:30 A.M. Buckeye on location and spot casing trailer
- 3 9:10 A.M. Team- -TIH w/ 979.15 ft of casing
- 4 9:00 A.M. QCOS on location and rig up
- 5 9:50 A.M. Team- -Hit fill approx. 415' ft from T.D.
- 6 11:15 A.M. QCOS wash casing to T.D. and circulate 2 sks gel to surface
Start wash 9:50 A.M. End wash 11:25 (1 hr 35 min total wash time.)
- 7 11:20 A.M. Team- -Land casing Very Little, Dirty Hole. Mega cuttings
- 8 11:35 A.M. Team- -Rig down and off location brought up in wash down 59d.
- 9 11:50 A.M. QCOS- pump- Circulate W/ fresh H2O, run 10 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
began pumping, few 1 sks calcium chloride, a 5 881 pad, low dye with 20 gallons sodium silicate, cemented, landed the plug, well fell back as soon as the plug landed at
- 10 12:55 P.M. QCOS Rig down and off location a total of approx 2' per minute. It took 15 minutes for the cement to slow. Remixed 10-15
CEMENT SLURRY: 5Ks to top of surface casing & dam. Did not
Total Cement: 131 sks
Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal appear to be falling when we left location.
Cement slurry weight: 13.9
Average Surface Pressure:
Running cement circulation pressure: 200
Pumping plug circulation pressure: 450
Circulation during job: 9000

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 982'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 979.15
930 Centralizer
728 Basket Centralizer
525 Centralizer
323 Basket Centralizer
161 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Late start due to teams 8:30 A.M. Arrival. They were experiencing mechanical difficulties with float equipment. Drove on location to move crews a found well site. And dress up muddy low spots. Hurricane 80. in on location. Had Dora make a second pit to increase fluid capacities.