

RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/30/04 12/01/04 12/15/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26243-00-00
County: Neosho
_____ ne ne Sec. 17 Twp. 29 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
810 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neely, Marjorie F. Well #: 17-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky

Elevation: Ground: 950' Kelly Bushing: _____
Total Depth: 977' Plug Back Total Depth: 973.5'
Amount of Surface Pipe Set and Cemented at 21'6" _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 973.5'
feet depth to surface w/ 120 _____ sx cm.

Drilling Fluid Management Plan ALT #2 KGR 5/14/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/13/2005

Subscribed and sworn to before me this 13th day of April, 2005.

Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Neely, Marjorie F. Well #: 17-1
 Sec. 17 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	264'	+686'
Altamont Lime	297'	+653'
Pawnee Lime	404'	+546'
Oswego Lime	484'	+466'
Verdigris Lime	616'	+334'
Mississippi Lime	934 1/2'	+15 1/2'

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	973.5'	"A"	120sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	514.5'-518'	16,047# 20/40 sand	514.5'-518'
4	529'-533'	392 BBLs water	529'-533'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	745.96'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
Waiting on pipeline			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

WELL SERVICES, INC.
 101 WEST, CHANUTE, KS 66720
 OR 800-467-8676

TICKET NUMBER 2934
 LOCATION BVille
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
4-15-04	6628	Marjorie Neely 17-1	17	24S	19E	Wagshal			
CUSTOMER <u>Wood Choke</u>									
MAILING ADDRESS <u>211 W 14th</u>									
CITY <u>Chanute</u>		STATE <u>KS</u>	ZIP CODE						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		<u>289</u>		<u>Kirk</u>					
		<u>102</u>		<u>Ross</u>					
		<u>305</u>		<u>Jason</u>					
		<u>235</u>		<u>Bruce</u>					

JOB TYPE Workover HOLE SIZE 6 7/8 HOLE DEPTH 977 CASING SIZE & WEIGHT 4 1/2 15.25
 CASING DEPTH 977 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.5 DISPLACEMENT PSI 600 MIX PSI 100 RATE 4.3

REMARKS: Ran 2 sy GFL to surface
Ran 15 gal sodium silicate 90 105bbls water
Ran 120 sy DWC (plastic)
Dumped plug to bottom with KCL water
circulated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Corrosion</u>		710.00
5406	10	MILEAGE		23.50
5107	Min	Bulk delivery		225.00
5609	1 1/2 hr.	misc pump		145.00
1124	120 sy	DWC cement		1122.00
1107	1 sy	Floscat		40.00
1110	12 sy	barite		294.00
1118	2 sy	GFL		24.80
1123	4200 gal	city water		48.30
5502C	4 1/2 hrs 25 TRUCKS	80 VAL 9 hrs total		702.00
SALES TAX				112.10
ESTIMATED TOTAL				3746.90

AUTHORIZATION [Signature] TITLE _____ DATE 12 15-04

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CONSERVATION DIVISION

Quest Cherokee LLC Cementing Report

Date: WICHITA, KS - 04

Well: Nelly, Marjorie #17-1 Legals 17-295-19E Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-1211504 @ 11:00 AM PM

Time:

- 10:25 ~~10:00~~ - Sam Nunley - on location and rig up
- 10:30 Buckeye on location and spot casing trailer
- 11:15 ~~10:45~~ - Sam Nunley - TIH w/ 972.49 ft of casing
- 11:00 ●COS on location and rig up Consolidated oil well sev
- 12:10 Team- Sam Nunley - Hit fill approx. 240' ft from T.D.
- 12:15-1:40 ●COS wash casing to T.D. and circulate 2 sks gel to surface
Very Dirty Hole. Casing jacked out 19' and did not fall back during cement job.
- 1:30 ~~1:00~~ - Sam Nunley - Land casing
- 1:50 ~~1:20~~ - " " - Rig down and off location
- 9:15:50 ●COS- pump- Circulate W/ fresh H2O, run 10 bbl ~~up~~ with 15 gal sodium silicate, Then Pump
120 sacks cement ~~and~~ flush pump, pump plug W/ KCL water, set float shoe
- 10 3:00 ●COS Rig down and off location

CEMENT SLURRY:

Total Cement: 120
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.8
 Average Surface Pressure:
 Running cement circulation pressure: 100
 Pumping plug circulation pressure: 600
 Circulation during job: Fair

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 977'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 973.5
201 Centralizer
403 Basket
604 Centralizer
765 Basket
426 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Brant Dozer sev on location to move trucks