

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company  
License: 33072  
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/12/04</u>	<u>11/16/04</u>	<u>12/03/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26244-00-00  
County: Neosho  
\_\_\_\_\_ ne - sw Sec. 30 Twp. 29 S. R. 19  East  West  
1980 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Beachner Brothers Well #: 30-29-19-2  
Field Name: Cherokee Basin CBM

Producing Formation: Riverton  
Elevation: Ground: 984' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1029' Plug Back Total Depth: 1025.5'  
Amount of Surface Pipe Set and Cemented at 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1025.5'  
feet depth to surface w/ 120 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/14/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
Title: Chief Operating Officer Date: 4/8/2005

Subscribed and sworn to before me this 8<sup>th</sup> day of April, 2005.

Notary Public: Jennifer R. Houston  
Date Commission Expires: July 30, 2005

**JENNIFER R. HOUSTON**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2005

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Beachner Brothers Well #: 30-29-19-2  
 Sec. 30 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	289 1/2'	+694 1/2'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	323'	+661'
List All E. Logs Run:		Pawnee Lime	440'	+544'
		Oswego Lime	515 1/2'	+468 1/2'
		Verdigris Lime	651 1/2'	+332 1/2'
		Mississippi Lime	976'	+8'
Comp Density/Neutron Dual Induction Gamma Ray/Neutron				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	22'	"A"	4sxs	
Production	6 3/4"	4 1/2"	10.5#	1025.5'	"A"	120sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	965'-968'	350 gal 15% acid, 4 gal KCl, 1/2 gal biocide	965'-968'
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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_

Production Interval \_\_\_\_\_

*(If vented, Submit ACO-18.)*

CONSOLIDATED OIL WELL SERVICE  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 320-431-9210 OR 800-467-8676

WELL NUMBER 2947  
 LOCATION Beville  
 FOREMAN Crap

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-04		Beachner Bros. #2	30	29	19	Neosho
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Quest			418	Tim		
MAILING ADDRESS			438	Chris		
CITY			285	Richard		
STATE			235	Mark		
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1025 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL. \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0-  
 DISPLACEMENT 16.25 DISPLACEMENT PSI 600 MIX PSI 700 RATE 5 BPM

REMARKS: Worked down 12 joints ran 2 hrs but when 15 min had run 120 lbs cement  
1.1 down finished pump line, displaced plug to bottom, set shoe, shut in  
-Circulated cement to surface-

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	3hr	PUMP CHARGE M.C. Pump		390.00
5406	65 mi	MILEAGE		152.25
5401	1	Lorry Shovel Pump		210.00
5402	1025	Mileage		153.75
5407	1 min	Bulk Truck		225.00
5502C	4hr	80Vac x2		624.00
1105	1sk	Cottonseed hulls		13.66
1107	1sk	Pto Seal		46.00
118	2sk	601		21.80
123	4600 gal	City Water	52.90	<del>243.38</del>
126	120 lbs	AWC cement		1422.00
			SALES TAX	93.14
			ESTIMATED TOTAL	3901.94

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 12/3/04

Quest Cherokee LLC Cementing Report

Date: 11-23-04

Well: Becher Brothers # 30-29-19-2 Legals 30-295-196 Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office- 1213 109 @ 1000 AM PM

Time:

- 1 8:00 [redacted] Sam Nunley -on location and rig up
- 2 8:00 Buckeye on location and spot casing trailer
- 4 9:00 [redacted] Sam Nunley -TIH w/ 1025 ft of casing
- 3 8:00 [redacted] COS on location and rig up Consolidated oil well sev.
- 5 10:00 [redacted] Sam Nunley -Hit fill approx. 400' ft from T.D.
- 10:00 12:15 [redacted] COS wash casing to T.D. and circulate 2 sks gel to surface

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- 1 12:00 [redacted] Sam Nunley -Land casing
- 6 12:50 [redacted] " " -Rig down and off location water
- 9 6:00 [redacted] COS- pump- Circulate W/ fresh H2O, run 10 bbl water with 15 gal sodium silicate, Then Pump  
120 sacks cement [redacted], flush pump, pump plug W/ KCL water, set float shoe

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Cement Fall Back fairly quick needs taped off

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- 11 2:00 [redacted] COS Rig down and off location

CEMENT SLURRY:

Total Cement: 120  
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal  
 Cement slurry weight: 13.8  
 Average Surface Pressure:  
 Running cement circulation pressure: 900  
 Pumping plug circulation pressure: 600  
 Circulation during job: Fair

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1029  
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1025.5

- 202 Centralizer
- 407 Basket
- 613 Centralizer
- 826 Basket
- 982 Centralizer
- 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Very muddy location { Brant Dozer sev. on location  
Bean Field { TO Move TRUCKS.