

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32073  
Name: thompson oil company  
Address: 402 south Ohio street  
City/State/Zip: Iola Kansas 66749  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jerome Thompson  
Phone: (620) 365-5256  
Contractor: Name: McPhearson drilling  
License: 5495  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>oct 4,2005</u>	<u>oct 10,2005</u>	<u>oct 10,2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29256-0000  
County: Allen  
se sw Sec. 15 Twp. 24 S. R. 18  East  West  
4145 feet from S / N (circle one) Line of Section  
3345 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Monfort Well #: 11

Field Name: Iola  
Producing Formation: Bartlesville

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 890 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 843  
feet depth to surface w/ 115 sx cmt.

**Drilling Fluid Management Plan** ALT#2 KGR 5/15/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerome A Thompson  
Title: owner Date: 2-26-06

Subscribed and sworn to before me this 27 day of February,  
2006.  
Notary Public - State of Kansas  
My Appt. Expires 2/27/2007

Notary Public: Judith A. Brigham  
Date Commission Expires: February 27, 2007

**RECEIVED**

**FEB 24 2006**

**KCC WICHITA**

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: thompson oil company Lease Name: Monfort Well #: 11  
 Sec. 15 Twp. 24 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11	8.75	22	22	portland	8	
long string	6.75	4.5	9.5	825	portland	115	4%gel 1%calc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.5	0	0		20

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

**RECEIVED**  
**FEB 24 2006**  
**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 316-20-431-9210 OR 800-467-8676

TICKET NUMBER 07681

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-6-05	8161	MONFORT # 11				ALLEN	
CUSTOMER Thompson Oil Company		BILL MATHIASON DR19.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 402 S. Ohio				445	RICK		
CITY Iola		STATE KS	ZIP CODE 66749	441	LARRY		
				436	JASON		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 843' CASING SIZE & WEIGHT 4 1/2 10.5"  
 CASING DEPTH 839' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CEMENT WEIGHT 14 # SLURRY VOL 29 BBL WATER gal/sk 6.7 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 13.3 # DISPLACEMENT PSI 500  PSI 900 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 25 BBL Fresh water. Pump 4 sks Gel Flush, 5 BBL Dye water. Mixed 115 sks 60/40 Pozmix Cement w/ 4% Gel, 1% CaCl2, @ 14 # per gal, yield 1.40. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 13.3 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 900 PSI. Wait 2 minutes. Release Pressure. Float Did not Hold. ReBump Plug to 750 PSI. Shut casing IN @ 750 PSI. Good Cement Returns to Surface = 4 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	765.00	765.00
			3.00	120.00
1131	115 SKS	60/40 Pozmix Cement	8.00	920.00
1118 A	8 SKS	Gel 4%	6.63	53.04
1102	100 #	CaCl2 1%	.61 #	61.00
5407	4.95 TONS	Ton Mileage Bulk Truck	MIC	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
5502 C	3 HRS	80 BBL VAC TRUCK	87.00	261.00
1123	3000 GALS	CITY WATER	12.20 <sup>per 1000</sup>	36.60
1118 A	4 SKS	Gel Flush	6.63	26.52
RECEIVED FEB 24 2006 KCC WICHITA				
Thank You			6.3%	
Sub Total				2541.16
SALES TAX				71.51
ESTIMATED TOTAL				2612.67

AUTHORIZATION Witnessed By Jerome Thompson TITLE owner

200113

DATE \_\_\_\_\_