

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33086  
Name: ROLLING MEADOWS OIL & GAS DEVELOPEMENTS LLC  
Address: 15093 COUNTY ROAD 1077  
City/State/Zip: CENTERVILLE, KS 66014  
Purchaser: PLAINS MARKETING  
Operator Contact Person: DON BREUEL  
Phone: ( 913 ) 795-2986  
Contractor: Name: MICHAEL DRILLING LL  
License: 33027

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ~~SWD~~  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11/28/05</u>	<u>12/1/05</u>	<u>12/1/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23838-00-00  
County: LINN  
NE SE NW SE Sec. 9 Twp. 21 S. R. 22  East  West  
1655 feet from (S) N (circle one) Line of Section  
1435 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BREUEL Well #: 702  
Field Name: CENTERVILLE  
Producing Formation: SQUIRREL  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 632' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 620'  
feet depth to 0 w/ 10.6 sx cmt.

**Drilling Fluid Management Plan** ALT#2 RGR 5/13/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
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Operator Name: \_\_\_\_\_  
**FEB 27 2006**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: **KCC WICHITA** Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel  
Title: Partner Date: 2-16-06  
Subscribed and sworn to before me this 16<sup>th</sup> day of February  
20 06

Notary Public: Barbara J. Annis  
Date Commission Expires: 12-31-08  
NOTARY PUBLIC - State of Kansas  
BARBARA J. ANNIS  
LINN COUNTY  
My Appt. Expires 12-31-2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: ROLLING MEADOWS OIL & GAS DEVELOPEMENTS LLC Lease Name: BREUEL Well #: 702  
 Sec. 9 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	SQUIRREL	571'	592

List All E. Logs Run:  
*Gamma Ray*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4	6"		20'	PORTLAND	6	
PRODUCTION	8 5/8"	2 7/8"		622'	PORTLAND	106	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	563.5 to 584	SEE ATTACHED REPORT	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbbls.	Gas	Mcf	Water	Bbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5022  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-1-05	6946	Breuer #702	9	21	22	LN
CUSTOMER <u>Rolling Meadows</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 641</u>			386	Almond		
CITY <u>Mound City</u>			164	Brian		
STATE <u>KS</u>			370	Joe Paul		
ZIP CODE <u>66056</u>			122	Matias		
JOB TYPE <u>long string</u>	HOLE SIZE <u>6 1/2</u>	HOLE DEPTH <u>632</u>	CASING SIZE & WEIGHT <u>2 1/2</u>			
CASING DEPTH <u>620'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT <u>3.6</u>	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>200</u>	RATE <u>50 ppm</u>			
REMARKS: <u>Established circulation. Mixed &amp; pumped 1/2 foamer &amp; 1/2 gal polymer followed by 25 gal to condition hole. Mixed &amp; pumped 1000 gal OWC. In flooseal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 rubber plug to TD of casing. Well held 600 PSI. Closed valve.</u>						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		800.00
5406		MILEAGE on location		N/K
5402	620	Casing footage		N/K
5407A		less than minimum with well		209.2
5502C	2 1/2	PO val	370	225.0
1107	1	flooseal		44.90
1118B	2	premium gel		17.00
1126	106	OWC		1446.4
4402	1	2 1/2 rubber plug		18.00
1238	1/2	foamer		16.80
1401	1/2	polymer		20.00
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KCC WICHITA			276.52	2795.0
5.3			SALES TAX	98.3
ESTIMATED			TOTAL	2893.8

AUTHORIZATION \_\_\_\_\_

TITLE WO# 201367

Alan Mader

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 36475  
 FIELD TICKET REF # 28478  
 LOCATION Thayer  
 FOREMAN Gary Wilkel

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-06	69416	Bowell 702				LN

CUSTOMER  
Rolling Meadows Oil & Gas

MAILING ADDRESS  
PO Box 61

CITY  
Mound City

STATE  
KS

ZIP CODE  
66056

TRUCK #	DRIVER	TRUCK #	DRIVER
120	Gary		
221	Zick		

**WELL DATA**

CASING SIZE	<u>2 7/8</u>	TOTAL DEPTH	<u>6221</u>
CASING WEIGHT		PLUG DEPTH	
TUBING SIZE		PACKER DEPTH	
TUBING WEIGHT		OPEN HOLE	
PERFS & FORMATION			
<u>5635-584</u>	<u>42</u>	<u>Syncret</u>	

**TYPE OF TREATMENT**  
Acid Balloff

**CHEMICALS**

<u>300 gal 15% HCl Acid</u>	<u>20 Bbl City Water</u>
<u>1 - New Emulsifier</u>	<u>wt. 2% KCl soln.</u>
<u>1 - silt suspender</u>	
<u>2 - Maxflo</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
					<u>1200</u>	BREAKDOWN
					<u>650</u>	START PRESSURE
					<u>450</u>	END PRESSURE
					<u>3000</u>	BALL OFF PRESS
						ROCK SALT PRESS
					<u>200</u>	ISIP
						5 MIN
						10 MIN
						15 MIN
					<u>.5</u>	MIN RATE
					<u>3.5</u>	MAX RATE
						DISPLACEMENT

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REMARKS  
Breakdown with water - ball off 100 gal acid to perfs  
soak 4 stage - establish rate 3.5 BPM - 200 gal acid  
with 63 Perisecolers - flush to perfs - release balls  
overflush 10 BBL's

breaks 1000-600, 1500-750, ball off

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_