

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33086  
Name: ROLLING MEADOWS OIL & GAS DEVELOPEMENTS LLC  
Address: 15093 COUNTY ROAD 1077  
City/State/Zip: CENTERVILLE, KS 66014  
Purchaser: PLAINS MARKETING  
Operator Contact Person: DON BREUEL  
Phone: ( 913 ) 795-2986  
Contractor: Name: MICHAEL DRILLING LL  
License: 33027

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
Gas \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11/28/05 \_\_\_\_\_ 12/13/05 \_\_\_\_\_ 12/13/05 \_\_\_\_\_  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 107-23840-00-00  
County: LINN  
SE SE NW SE Sec. 9 Twp. 21 S. R. 22  East  West  
1325 \_\_\_\_\_ feet from S N (circle one) Line of Section  
1435 \_\_\_\_\_ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BREUEL Well #: 701  
Field Name: CENTERVILLE  
Producing Formation: SQUIRREL  
Elevation: Ground: 994 Kelly Bushing: \_\_\_\_\_  
Total Depth: 632 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 618  
feet depth to 0 w/ 106 sx cmt.

**Drilling Fluid Management Plan** ALT #2 KJR 5/15/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: **RECEIVED** License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: **FEB 27 2006** Docket No.: \_\_\_\_\_

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel  
Title: Part owner Date: 2-16-06  
Subscribed and sworn to before me this 16<sup>th</sup> day of February  
20 06  
Notary Public: Barbara J. Annis  
Date Commission Expires: 12-21-2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
BARBARA J. ANNIS  
LINN COUNTY  
My Appt. Expires 12-21-2008

Operator Name: ROLLING MEADOWS OIL & GAS DEVELOPEMENTS LLC Lease Name: BREUEL Well #: 701  
 Sec. 9 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	SQUIRREL	545'	587'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

*Gamma Ray*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4	6"		20'	PORTLAND	6	
PRODUCTION	8 5/8"	2 7/8"		618'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>RECEIVED</b> <b>FEB 27 2006</b>

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PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
Shots Per Foot	Footage	Material	Depth
2	565.5' - 586'		

SEE ATTACHED REPORT

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method							
		<input type="checkbox"/> Flowing		<input type="checkbox"/> Pumping		<input type="checkbox"/> Gas Lift		<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity				

Disposition of Gas **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5021  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-1-05	6946	Brewer #701	9	21	22	WV
CUSTOMER Rolling Meadows			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 64			386	Alamad		
CITY Mound City			164	Ricard		
STATE KS			370	Jocopol		
ZIP CODE 66056			122	Matnad		

JOB TYPE long string HOLE SIZE 6 1/2 HOLE DEPTH 632' CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 618 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 3.6 DISPLACEMENT PSI 600 MIX PSI 200 RATE 5 bpm

REMARKS:  Washed casing to bottom. Mixed & pumped 1/2 gal foamer & 1/2 gal polymer followed by 2 gal gel to flush hole. Mixed & pumped 10 bbl OWC, 1/4# floseal, circular cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to TD of casing. Well held 600 PSI. Closed valve.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		800.00
5406	40	MILEAGE pump truck	164	126.00
5402	618'	casing footage		N/C
5407A		less than minimum multi wells		209.20
5502C	2 1/2	80 gal	370	225.00
407	1	floseal		44.90
1118.3	2	premium gel		14.00
4402	1	2 1/2 rubber plug		18.00
1120	106	OWC		144.96
1238	1/2	foamer		16.88
1401	1/2	polymer		20.60
		Sub		2826.60
		5.3		98.35
		SALES TAX		98.35
		ESTIMATED TOTAL		\$3019.87

AUTHORIZATION \_\_\_\_\_ TITLE W/O # 201366 DATE Alan Mader

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 36480  
 FIELD TICKET REF # 28478  
 LOCATION Thayer  
 FOREMAN Gary Winkel

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-06	6946	Bruell 701				LN

CUSTOMER  
Rolling Meadows Oil & Gas

MAILING ADDRESS  
PO Box 64

CITY Mound City STATE KS ZIP CODE 66856

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>20</u>	<u>Gary</u>		
<u>221</u>	<u>Zack</u>		

**WELL DATA**

CASING SIZE 2 7/8 TOTAL DEPTH 6321  
 CASING WEIGHT \_\_\_\_\_ PLUG DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ BACKER DEPTH \_\_\_\_\_  
 TUBING WEIGHT \_\_\_\_\_ OPEN HOLE \_\_\_\_\_  
 PERFS & FORMATION  
SUS. S = 5860 42 Spartan

**TYPE OF TREATMENT**  
Acid Balloff

**CHEMICALS**

<u>300 gal 15% HCl Acid</u>	<u>20 Bbl City Water</u>
<u>1 - Non Emulsifier</u>	<u>w/ 2% KCl Soln</u>
<u>1 - SilH. Suspender</u>	
<u>2 - MaxFlo</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
					<u>1000</u>	BREAKDOWN
					<u>600</u>	START PRESSURE
					<u>475</u>	END PRESSURE
					<u>-</u>	BALL OFF PRESS
					<u>175</u>	ROCK SALT PRESS
						ISIP
						5 MIN
						10 MIN
						15 MIN
					<u>1</u>	MIN RATE
					<u>3.5</u>	MAX RATE
					<u>3.4</u>	DISPLACEMENT

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REMARKS: breakdown with water - ballhead 100 gal acid to parts  
soak stage establish rate 25 BPM 200 gal acid  
with 6% Ballsealers flush to parts - release balls  
over flush 16 Bbls  
Multiple breaks from 1000 to 500  
break from 1500 to 300 pressure up to 600 and stayed

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_