

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: Barton T. Lorenz
 License: 33286
 Wellsite Geologist: Thomas H. Oast
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/28/04</u>	<u>09/29/04</u>	<u>10/25/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25859-00-00
 County: Wilson
 _____ ne _____ nw Sec. 42 Twp. 30 S. R. 16 East West
660 feet from S (circle one) Line of Section
1980-1860 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Driskell, Milford Well #: 2-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Summit/Mulky
 Elevation: Ground: 858' Kelly Bushing: _____
 Total Depth: 1097' Plug Back Total Depth: 767.40'
 Amount of Surface Pipe Set and Cemented at 21'6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 767.40'
 feet depth to _____ w/ 91 _____ sx cmt.

Drilling Fluid Management Plan ALT# 2 KGR 5/14/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Chief Operating Officer Date: 4/19/2005
 Subscribed and sworn to before me this 19th day of April,
 2005.
 Notary Public: Jennifer R. Houston
 Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
 Notary Public - State of Kansas
 My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Driskell, Miliford Well #: 2-1
 Sec. 22 Twp. 30 S. R. 19 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>372'</td> <td>+486'</td> </tr> <tr> <td>Altamont Lime</td> <td>411'</td> <td>+447'</td> </tr> <tr> <td>Pawnee Lime</td> <td>536'</td> <td>+322'</td> </tr> <tr> <td>Oswego Lime</td> <td>608'</td> <td>+250'</td> </tr> <tr> <td>Verdigris Lime</td> <td>720 1/2'</td> <td>+137 1/2'</td> </tr> <tr> <td>Mississippi Lime</td> <td>1053'</td> <td>-195'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	372'	+486'	Altamont Lime	411'	+447'	Pawnee Lime	536'	+322'	Oswego Lime	608'	+250'	Verdigris Lime	720 1/2'	+137 1/2'	Mississippi Lime	1053'	-195'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	767.40'	"A"	91sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	632.5'-635.5'	14,500# 20/40 sand	632.5'-635.5'
4	649'-653.5'	412 BBLS Water	649'-653.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipeline					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Quest Cherokee LLC Cementing Report

Date: 10-25-04
Well: Driskell, miford #2-1 Legals 2-305-166 Wilson Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-10/25/04 @ 10:25 AM PM

Time:

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- 1 10:45 AM ~~████████~~ Gas Well Serv. -on location and rig up
- 2 10:50 AM Buckeye on location and spot casing trailer 767.40
- 3 11:25 AM ~~████████~~ Gas Well Serv. -TIH w/ ~~████████~~ ft of casing
- 4 11:25 AM QCOS on location and rig up
- 5 11:35 AM ~~████████~~ Gas Well Serv. -Hit fill approx. 390 ft from T.D.
- 6 11:55 AM QCOS wash casing to T.D. and circulate 2 sks gel to surface

- 7 12:50 PM ~~████████~~ Gas Well Serv. -Land casing
- 8 1:00 PM ~~████████~~ Gas Well Serv. -Rig down and off location
- 9 1:20 PM QCOS- pump- Circulate W/ fresh H2O, run 7 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe

10 2:00 PM QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 91 SKS
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.8
 Average Surface Pressure:
 Running cement circulation pressure: 100 psi
 Pumping plug circulation pressure: 300 psi
 Circulation during job: good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1097'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 767.40 ft
7137 Centralizer
555 Basket
396 Centralizer
238 Basket
119 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

WEST CHEROKEE OILFIELD SERVICE, L.P.
 11 WEST 14TH
 HANUTE, KS 66720
 20-431-9500

TIC NUMBER _____
 LOCATION Chanute
 FOREMAN John Michels

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #.	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
10-25-09		Driskell Millport # 2-1				2	305	18E	WL
OPERATOR	TIME IN	TIME OUT	HOURS WORKED	TRUCK HOURS	TRUCK #	DRIVER	TRUCK #	DRIVER	
Craig	11:25	2:00			197	Craig			
Rodney	11:25	2:00			206	Rodney			
Tim	11:25	2:00			140	Tim			
Nes	11:25	2:00			286	Nes			

OB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1097 CASING SIZE & WEIGHT 4 1/2-10.5
 CASING DEPTH 767 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 12.1 DISPLACEMENT PSI 500 MIX PSI 100 RATE _____

REMARKS: Circulate w/ fresh H₂O; 2 gal ahead; run 7 bbl of dye w/ 15 gal sodium silicate; Cement until dye returns; flush pump; pump plug w/ KCL water; Set float shoe

- Wash down 390' ft. of casing; Yes / (No) - Circulate gel to surface w/ H₂O before cementing (owc; 5* gilsonite; 1/4" flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
197	2 1/2	1-Well PUMP CHARGE Cement pump		
206	2 1/2	25 mi MILEAGE		
1110	9 SK	gilsonite		
1107	1 SK	flo-seal		
1118	SK	premium gel		
1215A	1 gal	KCL		
1111B	15 gal	sodium silicate		
1123	5040 gal	city water (120 bbl)		
140	2 hr ³⁵	Transport		
1126	86 SK	owc cement (90 SK total)		
286	2 hr ³⁵	80 Vac		

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SALES TAX
 ESTIMATED
 TOTAL