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KANSAS CORPORATION COMMISSION

APR 15 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS
33344

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/02/04 12/03/04 12/28/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26245-00-00
County: Neosho
_____ nw se Sec. 17 Twp. 29 S. R. 19 East West
2100 feet from N (circle one) Line of Section
1980 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Van Cleave, Leland E. Well #: 17-1
Field Name: Cherokee Basin CBM

Producing Formation: Rowe/Neutral/Riverton

Elevation: Ground: 958' Kelly Bushing: _____

Total Depth: 987' Plug Back Total Depth: 983'

Amount of Surface Pipe Set and Cemented at 21'6" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 983'

feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/14/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin

Title: Chief Operating Officer Date: 4/14/05

Subscribed and sworn to before me this 14th day of April

2005

Notary Public: Jennifer R. Houston

Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Van Cleave, Leland E. Well #: 17-1
 Sec. 17 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	289'	+669'
Altamont Lime	306'	+652'
Pawnee Lime	419'	+539'
Oswego Lime	496'	+462'
Verdigris Lime	622'	+336'
Mississippi Lime	942'	+16'

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron Log

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WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	983'	"A"	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	873'-875'	1100gal acid	873'-875'
4	878.5'-880'	17gal KCl	878.5'-880'
4	935'-938'	2 gal Biocide	935'-938'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Waiting on pipeline					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

UNCONSOLIDATED OIL WELL SERVICE INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 2992

LOCATION Byville
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-28-04	6628	VANCLAVE 17-1	17	29S	19E	Neosho
CUSTOMER Quest Cherokee LLC						
MAILING ADDRESS						
CITY						
STATE		ZIP CODE				

TRUCK #	DRIVER	TRUCK #	DRIVER
289	Kirk		
237	Casey		
117	Bruce		
428	Jason		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 987 CASING SIZE & WEIGHT 4 1/2 9.50
 CASING DEPTH 982 DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 15.9 DISPLACEMENT PSI 500 MIX PSI -0- RATE 4.3

REMARKS: Ran 1st calcium - 6 Bbls water
ran 20 gal sodium silicate - 8 Bbls water
Ran 125 sy OWC cement
Pumped plug with KCL water to bottom
circulated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	CONSERVATION DIVISION DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Longstring		710.00
5406	12	MILEAGE		28.20
5407	min	Bulk delivery		225.00
5609	2 1/2 hrs.	misc Pump		325.00
1124	125 sy	OWC cement		1481.25
1107	1 sy	Flospal		40.00
1110	12 sy	Leilsonite		244.20
1118	2 sy	GEL		24.80
1123	5000 gal	city water		57.50
502C	5 1/2 hrs x 2 Trucks	80 VAC 11 Ws. Total		858.00

SALES TAX 116.41
 ESTIMATED TOTAL 4110.36

AUTHORIZATION [Signature]

TITLE _____ DATE 12/28/04

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CONSERVATION DIVISION LLC Cementing Report
WICHITA, KS

Date: 12-28-04
Well: Van Cleave, Leland #17-1 Legals 17-295-19E Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office 12/28/04 @ 11:30 AM PM

Time:

- 1 11:00 ~~████~~ Faith -on location and rig up
- 2 11:00 ~~████~~ on location and spot casing trailer Oil Patch
- 4 11:50 ~~████~~ Faith -TIH w/ 982 ft of casing
- 3 11:00 ●COS on location and rig up Consolidated oil well seal
- 5 1:00 ~~████~~ Faith -Hit fill approx. 300' ft from T.D.
- 6 2:15 ●COS wash casing to T.D. and circulate 4 sks gel to surface

- 7 2:10 ~~████~~ Faith -Land casing
- 9 2:45 ~~████~~ Faith -Rig down and off location
- 6 2:20 ●COS- pump- Circulate W/ fresh H2O, run 10 bbl with 20 gal sodium silicate, Then Pump
- 125 sacks cement ~~and 100 gal water~~, flush pump, pump plug W/ KCL water, set float shoe

- Pump 1 Sack - Cal Chloride and a 5 BBL Pad Prior
to Running Sodium Silicate
- 10 3:00 ●COS Rig down and off location

CEMENT SLURRY:

Total Cement: 125
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.8
 Average Surface Pressure:
 Running cement circulation pressure: 0
 Pumping plug circulation pressure: 500
 Circulation during job: good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4" - 987'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 983
211 Centralizer
423 Basket
591 Centralizer
761 Basket
938 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug