

APR 15 2005

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

26258

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T. Drilling
License: 5831

Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/17/04 11/18/04 12/01/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133- 00-00

County: Neosho

Sec. 25 Twp. 30 S. R. 17 East West

575 feet from S N (circle one) Line of Section

2065 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Osborne, David L. Well #: 25-1

Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky

Elevation: Ground: 926' Kelly Bushing: _____

Total Depth: 1063' Plug Back Total Depth: 1060.6'

Amount of Surface Pipe Set and Cemented at 22' 2" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1060.6'

feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/14/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin

Title: Chief Operating Officer Date: 4/13/2005

Subscribed and sworn to before me this 13th day of April

20 05

Notary Public: Jennifer R. Houston

Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Osborne, David L. Well #: 25-1
 Sec. 25 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

RECEIVED
KANSAS CORPORATION COMMISSION
APR 15 2005
CONSERVATION DIVISION
WICHITA, KS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	287'	+639'
Altamont Lime	324'	+602'
Pawnee Lime	480'	+446'
Oswego Lime	550'	+376'
Verdigris Lime	664'	+262'
Mississippi Lime	1016'	-90'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	22' 2"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1060.6'	"A"	126sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	580'-584'	17,500# 20/40 sand, 408BBLs water	580'-584'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	811.41'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/19/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

211 WEST 14TH
 CHANUTE, KS 66720
 620-431-9500

LOCATION Chanute, KS
 FOREMAN John Michals

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-1-04		056 th NE David L #25-1	25	305	17E	No

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	11:15	6:34	No	#398	6	<i>[Signature]</i>
Wes T	11:15	7:44	No	#197	6	Wesley Thomas
Simmy H	11:15	6:00	No	#206	6	<i>[Signature]</i>
Tim A	11:15	6:00	No	#140	6	<i>[Signature]</i>
Rodney A	11:15	7:15	No	#286	6	Rodney

3. TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1063 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 1060 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.8 DISPLACEMENT PSI 550 MIX PSI 250 RATE _____

REMARKS: Circulate with least H₂O. Ran 2 Gal ahead, Ran 12 BBL Dye with 15 Gallons Sodium Silicate. Cement until Dye between flush pump, pump plug with K.C.L. water, set float shoe. Dozer on location to move all crews in, around and back out to the road. Very nasty, muddy location. Dozer spent over 2 hrs skinning off excessive mud around well site. Had Dozer dig another pit to drain off excessive water around well site and prevent any pit over-filling. Harvested cornfield.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	#348	Foreman Pickup		
	#197	Cement Pump Truck		
	#206	Bulk Truck		
1110	13 sks	Gilsonite		
1107	15 sks	Flo-Seal		
1118	2 sks	Premium Gel		
1215A	1 gal	KCL		
1111B	15 gals	Sodium Silicate		
1123	5,880 gals	City Water 140 BBL		
	#140	Transport		
	#286	80 Vac		
1	113 sks	Cement 126 sks w/additives		
		w/out additives		

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 15 2005

CONSERVATION DIVISION
 WICHITA, KS

SALES TAX
 ESTIMATED
 TOTAL

AUTHORIZATION _____ TITLE _____ DATE _____

APR 5 2005

CONSERVATION DIVISION
WICHITA, KS

Quest Cherokee LLC Cementing Report

Date: 12-1-04
Well: Osborne, David #25-1 Legals 25-305-17E Neosho Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-12/1/04 @ 12:00 AM P.M.

Time:

- 10:45 AM Team- -on location and rig up
- 11:30 AM Buckeye on location and spot casing trailer
- 1:20 PM Team- -TIH w/ 1060.60 ft of casing
- 11:40 AM QCOS on location and rig up
- 2:10 PM Team- -Hit fill approx. 375' ft from T.D.
- 3:25 AM QCOS wash casing to T.D. and circulate 2 sks gel to surface
filthy dirty hole! Mega cuttings brought up in gel and End wash at 3:50 (1H 40 min) wash time.
- 3:20 PM Team- -Land casing
- 3:55 PM Team- -Rig down and off location
- 3:55 AM QCOS- pump- Circulate W/ fresh H2O, run 12 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug w/ KCL water, set float shoe
Extremely filthy hole. Mega cuttings during entire job. Good circulation while pumping cement, Hit & miss while pumping the plug.
- 5:30 PM QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 126565
Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
Cement slurry weight: 13.9
Average Surface Pressure:
Running cement circulation pressure: 250
Pumping plug circulation pressure: 550
Circulation during job: Hit & Miss

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1063'
Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1060.60
1054 Centralizer
894 Basket
691 Centralizer
447 Basket
204 Centralizer
1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

*Dozer on location to move all personnel to, around and from well site.
Nash Monday Location (Harvested cornfield) Dozer spent over 2 hrs skinning
excessive mud off of location in order to spot equipment & dug
a new pit to drain location.*