

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
 Name: Quest Cherokee Oilfield Service, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Richard Marlin  
 Phone: (620) 431-9500  
 Contractor: Name: Well Refined Drilling Company, Inc.  
 License: 33072  
 Wellsite Geologist: Julie Talkington  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?)    Docket No. \_\_\_\_\_  

<u>12/7/04</u>	<u>12/10/04</u>	<u>1/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26260-0000  
 County: Wilson  
s/2 - ne - se - se Sec. 13 Twp. 29 S. R. 17  East  West  
800 feet from  N (circle one) Line of Section  
330 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Holtzman SWD Well #: 13-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Arbuckle  
 Elevation: Ground: 998 Kelly Bushing: n/a  
 Total Depth: 1485 Plug Back Total Depth: 1363  
 Amount of Surface Pipe Set and Cemented at 20' 3" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1363  
 feet depth to Surface w/ 180 sx cmt.

**Drilling Fluid Management Plan** ALT #2 KGR 5/14/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**KANSAS CORPORATION COMMISSION**  
**APR 18 2005**  
 CONSERVATION DIVISION  
 WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
 Title: Chief Operating Officer Date: 3/7/05  
 Subscribed and sworn to before me this 7th day of March, 2005.  
 Notary Public: Jennifer R. Houston  
 Date Commission Expires: July 30, 2005

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. HOUSTON**  
 Notary Public - State of Kansas  
 My Appt. Expires July 30, 2005

✓

X

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Holtzman SWD Well #: 13-1  
 Sec. 13 Twp. 29 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Lime	423	+575
Altamont Lime	457	+541
Pawnee Lime	568	+430
Oswego Lime	640	+358

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	20' 3"	"A"	4sxs	
Production	7-7/8"	5-1/2"	15.5#	1363'	"A"	180sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>APR 06 2005</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
<del>Waiting on Pipeline</del>				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <del>waiting on pipeline</del>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 06 2005

CONSERVATION DIVISION  
WICHITA, KS

# ORIGINAL

TICKET NUMBER

FIELD TICKET REF # \_\_\_\_\_

FOREMAN John Michals

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-15-2005		Holtzman S.W.D. #13-1	13	295	17E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:22	5:40	No	903 348	10	<i>[Signature]</i>
Nes T	7:00	5:40	No	903 255	9	<i>[Signature]</i>
Timmy H	7:12	5:40	No	903 103	9	<i>[Signature]</i>
Craig G	7:28	6:38	No	903 106	9	<i>[Signature]</i>
Tim A	6:53	5:40	No	903 286	9	<i>[Signature]</i>

? TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1485 CASING SIZE & WEIGHT 5 1/2 / 15 1/2  
 CASING DEPTH 1363 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 32.4 DISPLACEMENT PSI 600 MIX PSI 1.50 RATE \_\_\_\_\_

REMARKS:

Circulated with gel water from gel circulation pit. could not load the casing at 1400 as intended, washed on it for 1 hour before giving up and pulling last 37' back out of the hole, fell approx 10' from landing. Circulated with fresh H<sub>2</sub>O, ran 1 sks Calcium chloride with a 1.5 BBL pad before going to 28 BBL Dye with 20 gallons Sodium silicate. Cement until dye return flush pump, pump plug with K.C.L. water, set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 903 348	Foreman Pickup	
	# 903 255	Cement Pump Truck	
	# 903 106	Bulk Truck	
1104		Portland Cement	
1124 w/out additives	149 sks	50/50 POZ Blend Cement <u>180</u> sks with additives	
1126		OWC - Blend Cement	
1110	10.5 sks	Gilsonite	
1107	1.5 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	20 gals	Sodium Silicate	
1123	4,536 gals	City Water 108 BBLs	
		Transport Truck	
	# 902 106	Transport Truck 80 va.	