

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Mallard JV
License: 4958
Wellsite Geologist: Curtis Covey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Bankoff Oil Co.
Well Name: Linden 6
Original Comp. Date: 5/1/92 Original Total Depth: 4340
 Deepenir Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
10/2/2005 10/08/05 10/19/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

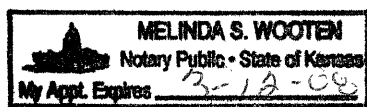
API NO. 15 - 135-23660-00-01
County: Ness
100'N SE - NE - SE Sec. 24 S. R. 16-22 East West
1750' feet from S X (circle one) Line of Section
330' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Linden Well #: 6
Field Name: Brownell SE
Producing Formation: Mississippian
Elevation: Ground: 2302 Kelly Bushing: 2307
Total Depth: 4340 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 805/8" @ 305' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1640 Feet
If Alternate II completion, cement circulated from
feet depth to 1640 w/ 325 sx cmt.

Drilling Fluid Management Plan ALT#2 KJR 5/18/07
(Data must be collected from the Reserve Pit)
Chloride content 6,100 ppm Fluid volume 800 bbls
Dewatering method used Evaporation - return to original condition
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec Twp S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Alan L. DeGood*
Title: Alan L. DeGood, President Date: 12/5/05
Subscribed and sworn to before me this 5th day of December, 2005
Notary Public: *Melinda S. Wooten*
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution



AK

Operator Name: American Energies Corporation Lease Name: Linden Well: 6 OWWO

Sec. 24 Twp. 16 S. R. 22 Vest Vest County: Ness

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Sonic Cement Bond Log, Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum See attached Drilling Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		305'	60/40 poz	145 sx	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4339'	ASC	125 sx	5# Kol-Seal, 500 gal mud fi

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4215-4221	500 gallons Mud Acid with 10% Zylene	4215-21

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4226'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 11/3/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	15		55		43

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> <input type="checkbox"/>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Other Specify _____	Production Interval <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____
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(If vented, Sumit ACO-18.)

ad Cementing Co., Inc
 . Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 099029
 Invoice Date: 10/25/05

2- Staged job

Sold American Energies Corp.
 To: 155 N. Market #710
 Wichita, KS
 67202

Cust I.D.....: Am Eng
 P.O. Number...: Linden #6
 P.O. Date.....: 10/25/05

Due Date.: 11/24/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	325.00	SKS	8.1500	2648.75	T
FloSeal	81.00	LBS	1.7000	137.70	T
Handling	403.00	SKS	1.6000	644.80	E
Mileage	25.00	MILE	24.1800	604.50	E
403 sks @.06 per sk per mi					
Port Collar	1.00	JOB	785.0000	785.00	E
Mileage pmp trk	25.00	MILE	5.0000	125.00	E
Manifold	1.00	EACH	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 502.07
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5020.75
 Tax.....: 147.68
 Payments: 0.00
 Total....: 5168.43

RECEIVED
 DEC 08 2005
 KCC WICHITA

cmk
P. CGG
3001
 - 502.07

 4666.38

ENCLOSURE

ALLIED CEMENTING CO., INC.

22672

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Hess City

port Callon @ 1640

DATE <i>10-20-05</i>	SEC. <i>24</i>	TWP. <i>16</i>	RANGE <i>22w</i>	CALLED OUT <i>8:00am</i>	ON LOCATION <i>1:00 pm</i>	JOB START <i>1:30pm</i>	JOB FINISH <i>2:30pm</i>
LEASE <i>Hinden</i>	WELL # <i>6</i>	LOCATION <i>Brownell - East - 1/2 north</i>		COUNTY <i>Hess</i>	STATE <i>KS</i>		

OLD OR NEW (Circle one) *West of Southgate*

CONTRACTOR *Cherokee Well Service*

TYPE OF JOB *Port Callon*

HOLE SIZE *4 1/2* T.D. _____

CASING SIZE *2"* DEPTH *1640'*

TUBING SIZE *2"* DEPTH _____

DRILL PIPE DEPTH _____

TOOL DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED *375 sk 25/35 6% gel*

with 14/16 of seal - used 325 sk cement

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC <i>325 sk</i>	@	<i>8.5</i>	<i>2648.75</i>
<i>FLO SEAL 81#</i>	@	<i>1.70</i>	<i>137.70</i>
HANDLING <i>403 sk</i>	@	<i>1.60</i>	<i>644.80</i>
MILEAGE <i>403 sk 06 25</i>	@	<i>25</i>	<i>604.50</i>
		TOTAL	<i>4,032.75</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

224 HELPER *Jim*

BULK TRUCK DRIVER *Steve*

214 DRIVER _____

REMARKS:

*Hook up to tubing @ Check port allow
open - Break circ mix - 325 sk cement
bleach washed out tubing -
Cement next surface*

Thanks

SERVICE

DEPTH OF JOB *1640'*

PUMP TRUCK CHARGE *785.00*

EXTRA FOOTAGE @ _____

MILEAGE *25* @ *500* *12500*

MANIFOLD @ _____

CHARGE TO: *AMERICAN ENERGIES*

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

DEC 08 2005

KCC WICHITA

PLUG & FLOAT EQUIPMENT

Sp. Manifold @ *7500* *7500*

@ _____

@ _____

@ _____

@ _____

TOTAL *7500*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Thad Starr

Thad Starr

PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cement caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. ~~THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE,~~ CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., INC.

22664

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>10-8-05</u>	SEC. <u>24</u>	TWP. <u>16</u>	RANGE <u>22 W</u>	CALLED OUT <u>3:00 am</u>	ON LOCATION <u>5:00 am</u>	JOB START <u>9:30 am</u>	JOB FINISH <u>10:45 am</u>
LEASE <u>Linden</u>	WELL# <u>6</u>	LOCATION <u>Brownell - 2 East - 1/2 north</u>	COUNTY <u>Wes</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>wash down</u>			<u>West + South into</u>				

CONTRACTOR Mallard Dalg

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4340

CASING SIZE 4 1/2 DEPTH 21339

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1200 lbs MINIMUM

MEAS. LINE SHOE JOINT 12" 40

CEMENT LEFT IN CSG. 1/2"

PERFS.

DISPLACEMENT 702 BBLs

OWNER American Energies Corp.

CEMENT

AMOUNT ORDERED 125 sy A.S.C. with 5 lbs

Kol Seal ex. - 500 gal mud flush

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>125</u>	@	<u>10.75</u>	<u>1343.75</u>
<u>Kol Seal 625</u>	@	<u>1.60</u>	<u>375.00</u>
<u>ASF 500</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>130</u>	@	<u>1.60</u>	<u>208.00</u>
MILEAGE <u>25.130.6</u>			<u>195.00</u>
TOTAL			<u>2621.75</u>

REMARKS:

Run 103 jbs @ 1/2 csg - Break air with mud-circ min - Mix 500 gal flush - stop & plug mouse hole - 100 sy - Rathole = 15 sy - mix 100 sy cement & Displace plug with 702 BBLs & Fresh water -

I thanks

CHARGE TO: American Energies Corp.
STREET 155 N. Market Suite 710
CITY Wichita STATE KS ZIP 67202

SERVICE

DEPTH OF JOB <u>4340</u>		
PUMP TRUCK CHARGE		<u>1370.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>25</u>	@	<u>5.00 125.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1495.00</u>

PLUG & FLOAT EQUIPMENT

<u>1- 1/2 guide shoe</u>	@	<u>125.00</u>
<u>1- 1/2 in sept</u>	@	<u>210.00</u>
<u>2- 1/2 centrifuges</u>	@	<u>45.00 180.00</u>
<u>1- 1/2 130 pint</u>	@	<u>116.00</u>
<u>1- 1/2 Port Collars</u>	@	<u>1600.00</u>
TOTAL		<u>2231.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Antes Amy

(Signature)
Am
Energies

PRINTED NAME

**AMERICAN ENERGIES CORPORATION
DRILLING AND COMPLETION REPORT
LINDEN #6 OWWO**

LOCATION: 100' N of SE NE SE
Section 24-T16S-R22W
COUNTY: Ness

API #: 15-135-23660-00-01
CONTRACTOR: Mallard Drilling
GEOLOGIST: Curtis Covey
DRILLING CONTRACTOR: Mallard - 785-731-5161

NOTIFY: American Energies Corporation,
Fred C. Aldridge, Jr., Bankoff Oil, D & D Investment,
Leben Oil, David Leben, Northern Lights Oil,
Topper Resources, Osage Door Company, Ralph L. Smith,
Valsu Investments, Zion Exploration

SPUD DATE: 10/2/05
SURFACE CASING: 8 5/8" @ 305' W 145 sx
PRODUCTION CASING: 4350' 103 jts 4 1/2" new 10.5#
Set @ 4339'.

Projected RTD: 4340'
G.L: 2302 **K.B.:** 2307
SPUD DATE: 10/2/05

COMPLETION DATE:
REFERENCE WELL: AEC's Linden #6 OWWO
100' N of SE NE SE 24-16S-22W

FORMATION:	SAMPLE LOG TOPS		ELECTRIC LOG TOPS		COMPARISON WELLS:
					AEC's Linden #6
Heebner Shale	3719	-1412	3716	-1409	-4
Lansing	3759	-1452	3758	-1451	-5
BKC	4023	-1716	4018	-1711	-4
Pawnee Ls.	4111	-1804	4108	-1801	-4
Ft. Scott Ls.	4203	-1896	4204	-1897	-8
Cherokee Sd	4214	-1905	4214	-1907	-3
Mississippi	4294	-1987	4294	-1987	+3
RTD	4340	-2033			
LTD	4340	-2033			

10/1/05 MITR
10/2/05 RURT, Spud 7 7/8" @ 10:00 a.m.
10/3/05 At 1016' and tripping for drill collars. Drilled cement plugs @ 173 and 360', wash down to third plug @ 900'. Drilled cement to 950' and slipped off plug. Drilled new hole, TOH @ 1034' to remove stabilizers. TIH and drilled to 1622'. TOH for more drill collars.
10/4/05 At 2554' and drilling ahead at 6:30 a.m. Tripped for bit @ 2530'.
10/5/05 At 3260' and drilling ahead.
10/6/05 At 3805' and drilling ahead.
10/7/05 At 4191' CFS @ 4227'
10/8/05 Ran 103 jts 4350' 4 1/2" X 10.5# production casing set @ 4339'. Cemented rathole and mousehole with 25 sx. Cemented 4 1/2" casing with 120 sx ASC. Plug down at 10:45 a.m.. 10/8/05. Cementing by Allied ticket #22664. Centralizers on collars @ 4296, 4254, 4212, 4170 port collar @ 1639.14' with cement basket, centralizer @ 1594'. Circulated throughout.

COMPLETION INFORMATION

10/19/05 Riggered up Cheyenne Well Service, SI for night.
10/20/05 Ran port collar tool to 1640'. Opened & closed collars. Hooked up Allied Cementing & pressured up casing to 750#. Opened collar & pumped 325 sacks 65/35 poz, 6% gel & circulated cement. Closed collar & pressure up to 600#. Run 4 jts in & circulate hole clean. Come out with tool. State man on location. SION
10/21/05 Riggered up Log Tech and ran bond log from 4269' to top of cement @ 3250'. Then ran bond log from 1700' to surface for KCC. Came out of hole. Casing swabbed down to 3600'. Ran 6' gun with 4 SPM in and perforated from 4215 - 4221'. Came out and ran tubing to 4226' with mud anchor and seating nipple set @ 4214'. Went in on 1st swab and hit fluid @ 3600'. Having difficult time swabbing because of paraffin. After 2 hours - swabbed 6 bbls back. Started getting swab down ok now. Fluid @ 3950' - no oil. After 30 minutes - swabbed another 3 bbls. Last swab - oil @ 10% - with show of gas. SION
10/24/05 Weekend fill-up: 300', just slight blow of gas. 1st swab - 15' oil.
1st hour - swabbed 3 1/2 bbls fluid - 7% oil - slight show of gas - fluid @ 4050'. Called for acid.
2nd hour - swabbed 3 1/2 bbls fluid - 10% oil - ran 1 jt in SN @ 4243'. Hooked up L-K Acid. Treated well with 500 gallons Mud Acid with 10% Zylene. Got acid on bottom and let acid soak. In 30 minutes - acid off perms. Went in - fluid 1800' down. Started swabbing.
1st hour - 24 bbls back (load is 54 bbls) - started drying up.
2nd hour - 3 1/2 bbls back - fluid 3925' down.
3rd hour - 4 bbls back - no oil.
4th hour - 3 1/2 bbls back - fluid 3925' down
5th hour - 3 1/2 bbls. SION
Total back - 38 1/2 bbls

**RECEIVED
DEC 08 2005
KCC WICHITA**

Linden #6
Completion Information
Page – Two

- 10/25/05 Went in with swab and found fluid @ 3900' – 300' fill-up overnight. Oil percentage at 9%. Swabbed again – fluid @ 3925' – Oil percentage at 9%. Rigged over and ran pump and rods. Will lay lead line to Linden #2 later this week.
- 10/28/05 Layed lead line and set unit
- 10/29/05 Completed hook up and started well.
- 11/03/05 TF 73.11 – 25% Oil (18.25Bbls)
- 11/04/05 TF 66.03 – 33% Oil (22Bbls)
- 11/08/05 TF 66.03 – 33% Oil (21.78 Bbls) – 6 ¾ SPM