

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser: None  
Operator Contact Person: Alan L. DeGood  
Phone: (316) (316) 263-5785  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Doug Davis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
2/14/2006 2/20/06 2/20/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15 - 135-24455-00-00  
County: Ness  
SW NE - SW - Sec. 14 S. R. 16-21  East  West  
1650' feet from (S) N (circle one) Line of Section  
1650' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Sunley Well #: 1-14

Field Name: Brownell  
Producing Formation: None  
Elevation: Ground: 2248 Kelly Bushing: 2253

Total Depth: 4188 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 6 jts 23# 8 5/8" @ 261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT #2 D+A KGR 5/18/07  
(Data must be collected from the Reserve Pit)

Chloride content 5,500 ppm Fluid volume 1,000 bbls  
Dewatering method used Evaporation and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: RECEIVED  
Lease Name: FEB 24 2006 License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R.  East  West  
County: KCC WICHITA Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: Alan L. DeGood, President Date: 2/23/06  
Subscribed and sworn to before me this 23rd day of February,  
2006  
Notary Public: Melinda S. Wooten  
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 UIC Distribution

**MELINDA S. WOOTEN**  
Notary Public - State of Kansas  
My Appt. Expires 3-12-08

Operator Name: American Energies Corporation Lease Name: Sunley Well: 1-14

Sec. 14 Twp. 16S S. R. 21W   Vest County: Ness

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Well was not logged</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum <p style="text-align: center;">See attached Drilling Report</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	261'	60/40 poz	175 sx common	2% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls      Gas Mcf      Water Bbls      Gas-Oil Ratio      Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Dually Comp.
<input type="checkbox"/> (If vented, Sumit ACO-18.)	<input type="checkbox"/> Other Specify	<input type="checkbox"/> Commingled

**RECEIVED**  
**FEB 24 2006**

**KCC WICHITA**



STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, Kansas 67202

Well Plugging Record  
K.A.R. -82-3-117

API NUMBER 15-135-24455-00-00  
LEASE NAME Sunley  
WELL NUMBER 1-14

TYPE OR PRINT  
NOTICE: Fill out completely and return  
to Cons. Div. office within 30 days.

1650' FSL Ft. from South Line of Section  
1650' FWL Ft. from West Line of Section

LEASE OPERATOR American Energies Corporation SPOT LOCATION SW NE SW  
ADDRESS 155 N Market, Suite 710 Section 14 Township 16 Range 21W  
CITY, STATE, ZIP Wichita, KS 67202 County Ness  
PHONE # 316-263-5785 Date Well Completed 2/20/06  
Character of Well D & A Date Plugging Commenced 2/20/06  
(Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Completed 2/20/06

The plugging proposal was approved on 2/20/06 (date)  
by Kansas Corporation Commission - State Plugging Agent - Jerry Stapleton (KCC District Agent's Name)  
Is ACO-1 Filed? Attached If not, is well log attached?  
Producing Formation(s) None Depth to Top Bottom T.D. 4188'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	261'	0'	8 5/8" 23#	261'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Plugged well with 50 sx @ 1590', 80 sx @ 990', 40 sx @ 510', 50 sx @ 270', 20 sx @ 60', 15 sx in Rathole,  
10 sx in Mousehole. Plugging completed by Allied @ 12:45 p.m. 2/20/06

Name of Plugging Contractor Allied Cementing Co., Inc.  
Licence No. None Required  
Address P.O. Box 31 City: Russell State: Kansas Zip 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

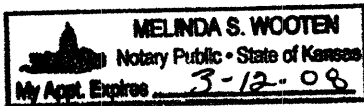
STATE OF KANSAS COUNTY OF Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first  
duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of  
the above described well as filed that the same are true and correct, so help me God.

(Signature) Alan L. DeGood  
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710 City: Wichita State: Kansas Zip 67202

SUBSCRIBED AND SWORN TO me this 23rd day of February 2006



Melinda S. Wooten  
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/08

Form CP-4  
Revised 12-92

RECEIVED  
FEB 24 2006  
KCC WICHITA

**AMERICAN ENERGIES CORPORATION  
· DRILLING REPORT  
SUNLEY #1-14**

**LOCATION:** SW NE SW of Section 14-T16S-R21W  
**COUNTY:** Ness  
**API #:** 15-135-24455-00-00  
**CONTRACTOR:** Mallard JV, Inc.  
**GEOLOGIST:** Doug Davis  
**Rig #:**  
**NOTIFY:** James H. Hess Trust, Dick Hess Family Trust,  
 American Energies Corporation, Thomas C. Hyde,  
 D & D Investment, American Energies Corp.,  
 Alan L. DeGood Family Trust

**SURFACE CASING:** 6 jts, 254' 8 5/8" 23# @ 261'  
**PRODUCTION CASING:** None

**G.L:** 2248      **K.B.:** 2253  
**SPUD DATE:** 2/14/06

**COMPLETION DATE:**

**REFERENCE WELLS:**

#1 Baja Petroleum - #1 Pugh - N/2 SE NW 14-16S-21W  
 #2 Taurexco - #1 Ryan - 150'E & NW SW 15-16S-21W  
 #3 Rains & Williamson - #1 Pugh - SW SE SE 14-16S-21W

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:		
			#1	#2	#3
Anhydrite	1536 +717	NO LOGS RUN	-7	+7	-9
Base Anhydrite	1577 +676		-4	-4	-12
Heebner	3658 -1405		-12	-39	-21
Toronto	3686 -1433		-12	-43	-27
Lansing	3701 -1448		-15	-38	-21
Base/Kansas City	3964 -1711		-17	-37	-12
Pawnee	4038 -1785		-7	-31	-15
Labette	4104 -1851		-10	-31	-11
Pawnee	4123 -1870		-10	-39	-15
Fort Scott	4128 -1875		-10	N/A	N/A
Cherokee A Sand	4134 -1881		-10	-31	-13
Cherokee B Sand	4143 -1890		-15	-34	-18
Cherokee C Sand	4159 -1901		-14	-26	-17
Kutina	4183 -1930		-18	-26	-13
<b>RTD:</b>	<b>4188</b>				

2/13/06 Building Location  
 2/14/06 MIRT and Spud - 12 1/4" hole @ 12:40 p.m. Cut 261' @ 3:20 p.m. CTCH, TOH, ran 6 jts 8 5/8" X 23# X 254.40', set @ 261'. Cemented with 175 sx Common, 2% gel, 3% cc. Cement circulated. P.D. 7:00 p.m. Cementing by Allied - ticket #24774. Drilled plug & 30' cement @ 3:00 a.m.  
 2/15/06 Drilling ahead @ 504'  
 2/16/05 Drilling ahead @ 2384' at 6:30 a.m., Mud Wt. 9.6  
 2/17/06 Drilling ahead @ 3175' at 6:30 a.m.  
 2/18/06 Drilling ahead @ 3800' at 6:30 a.m.  
 2/19/06 At 4127' and preparing for DST #1  
 Results DST #1: 4095-4127, times: 30-30-10-0. Recovered 33' mud with show of oil (1% oil, 99% mud). IHP: 2010, IFP: 18-54, ISIP: 412, FFP: 54-63, FSIP: N/A, FHP: 1911, Chlorides 3,600 PPM  
 2/20/06 Plugging information as follows:  
 1<sup>st</sup> plug @ 1590' with 50 sx, 2<sup>nd</sup> plug @ 990' with 80 sx, 3<sup>rd</sup> plug @ 510' with 40 sx, 4<sup>th</sup> plug @ 270' with 50 sx, 5<sup>th</sup> plug @ 60' with 20 sx, Plugged rathole with 15 sx, mousehole with 10 sx. Total sx: 265 60/40 poz with 6% gel and 1/4# Floseal per sack. Plug down @ 12:45 p.m. Cementing by Allied, ticket #22496. Plugging orders by Jerry Stapleton.

RECEIVED  
 FEB 24 2006  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

22496

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Near City

DATE <u>2-19-06</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>21</u>	CALLED OUT <u>5:30pm</u>	ON LOCATION <u>9:40pm</u>	JOB START <u>10:45pm</u>	JOB FINISH <u>12:45am</u>
LEASE <u>Sunley</u>	WEI.I.# <u>1-23</u>	LOCATION <u>Brownell TELLER</u>			COUNTY <u>Near</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>New</u>			

CONTRACTOR <u>Mallard Dals</u>
TYPE OF JOB <u>Rotary Plug</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>4188</u>
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE <u>H 2</u> DEPTH <u>1590</u>
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

OWNER _____
CEMENT AMOUNT ORDERED
<u>265 60/40 60/20</u>
<u>1/2 # 7 to seal pipe</u>
COMMON <u>1594</u> @ <u>9.60</u> <u>1526.40</u>
POZMIX <u>100.04</u> @ <u>5.70</u> <u>570.20</u>
GEL <u>14.04</u> @ <u>15.00</u> <u>210.00</u>
CHLORIDE _____ @ _____
ASC _____ @ _____
<u>Fl Seal 66#</u> @ <u>1.80</u> <u>118.80</u>
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING <u>281.04</u> @ <u>1.70</u> <u>477.70</u>
MILEAGE <u>30 @ 281</u> <u>8430.00</u>
TOTAL <u>3474.20</u>

### EQUIPMENT

PUMP TRUCK CEMENTER <u>MIKE</u>
# <u>224</u> HELPER <u>J. Weighman</u>
BULK TRUCK _____
# <u>344</u> DRIVER <u>Burr</u>
BULK TRUCK _____
# _____ DRIVER _____

### REMARKS:

<u>50 size 1590'</u>
<u>80 990</u>
<u>40 510</u>
<u>50 270</u>
<u>20 100</u>
<u>15 R.H</u>
<u>10 M.H</u>

THANKS

CHARGE TO: American Energy Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kirk Urban

### SERVICE

DEPTH OF JOB <u>1590</u>
PUMP TRUCK CHARGE _____ <u>730.00</u>
EXTRA FOOTAGE _____ @ _____
MILEAGE <u>30</u> @ <u>5.00</u> <u>150.00</u>
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____
TOTAL <u>880.00</u>

### PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

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FEB 24 2006

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE KCC WICHITA

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Kirk Urban

# ALLIED CEMENTING CO., INC. 24114

Federal Tax I.D.# ~~23-712220~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*MW for W.F*

*Mass City*

DATE <i>2-11-06</i>	SEC. <i>14</i>	TWP. <i>16</i>	RANGE <i>21W</i>	CALLED OUT <i>2:00 pm</i>	ON LOCATION <i>3:00 pm</i>	JOB START <i>6:00 pm</i>	JOB FINISH <i>7:00 pm</i>
LEASE <i>Sunley</i>		WELL # <i>1-14</i>	LOCATION <i>McCrahen-West on 1/2 city</i>		COUNTY <i>Mass</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>line. 1 west - 1 north - 1/2 west south into</i>				

CONTRACTOR *Mallard Dalg*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/4* T.D. *261'*

CASING SIZE *8 5/8* DEPTH *261'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *approx 10'*

PERFS. \_\_\_\_\_

DISPLACEMENT *16 BBls*

OWNER *American Energies Corp*

CEMENT AMOUNT ORDERED *175 sq Common*  
*320 c/c & 290 gel*

COMMON	<i>175 sq</i>	@	<i>8.70</i>	<i>1522.50</i>
POZMIX		@		
GEL	<i>3 sq</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>5 sq</i>	@	<i>38.00</i>	<i>190.00</i>
ASC		@		
@ RECEIVED				
@ FEB 24 2006				
@ KCC WICHITA				
HANDLING	<i>183 sq</i>	@	<i>1.60</i>	<i>292.80</i>
MILEAGE	<i>183 sq 06 30</i>	@		<i>329.40</i>
				TOTAL <i>2376.70</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

# *224* HELPER *Jim*

BULK TRUCK

# *342* DRIVER *Brandon*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*Run 6 yds of 8 5/8 csg - cement with 175 sq of cement - Displace plug with 16 BBls of fresh water - Cement did Circ - plug down @ 7:02 pm*

*Thanks*

CHARGE TO: *American Energies Corp*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<i>261'</i>		
PUMP TRUCK CHARGE			<i>670.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>30</i>	@	<i>5.00</i>
MANIFOLD		@	
TOTAL <i>820.00</i>			

**PLUG & FLOAT EQUIPMENT**

<i>1-8 5/8 Wood</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
TOTAL <i>55.00</i>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *LAVON R URBAN*

*LAVON R URBAN*  
PRINTED NAME