

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5123
 Name: Pickrell Drilling Company, Inc.
 Address: 100 S. Main, Suite 505
 City/State/Zip: Wichita, Kansas 67202-3738
 Purchaser: N/A
 Operator Contact Person: Larry J. Richardson
 Phone: (316) 262-8427
 Contractor: Name: Company Tools
 License: 5123
 Wellsite Geologist: Terry McLeod
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-18-05</u>	<u>11-29-05</u>	<u>11-30-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 151-22228 - DD - 00
 County: Pratt
SE SE NE NE Sec. 23 Twp. 29 S. R. 14 East West
2310 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kerr "A" Well #: 1
 Field Name: Coats West
 Producing Formation: None
 Elevation: Ground: 1962 Kelly Bushing: 1967
 Total Depth: 4610 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 459' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT #1 KGR 5/15/07
 (Data must be collected from the Reserve Pit) P+A
 Chloride content 8500 ppm Fluid volume 350 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebts
 Title: C.W. Sebts - President Date: December 5th, 2005
 Subscribed and sworn to before me this 5th day of December
 2005
 Notary Public: Verdella Lewis
 Date Commission Expires: 6-06-06



KCC Office Use ONLY

ND Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Kerr "A" Well #: 1
 Sec. 23 Twp. 29 S. R. 14 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Wabaunsee</td> <td>2972 (-1005)</td> <td></td> </tr> <tr> <td>Upr Howard</td> <td>3301 (-1334)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3776 (-1809)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3977 (-2010)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4415 (-2478)</td> <td></td> </tr> <tr> <td>Viola</td> <td>4475 (-2508)</td> <td></td> </tr> <tr> <td>Simpson Sand</td> <td>4561 (-2594)</td> <td></td> </tr> </table>	Name	Top	Datum	Wabaunsee	2972 (-1005)		Upr Howard	3301 (-1334)		Heebner	3776 (-1809)		Lansing	3977 (-2010)		Mississippi	4415 (-2478)		Viola	4475 (-2508)		Simpson Sand	4561 (-2594)	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	459'KB	Class A	375sx	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A	<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: auto;"> <p style="margin: 0;">RECEIVED</p> <p style="margin: 0;">DEC 08 2005</p> <p style="margin: 0;">KCC WICHITA</p> </div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

22971

Federal Tax I.D.# ~~480029280~~

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>11-18-05</u>	SEC. <u>23</u>	TWP. <u>29S</u>	RANGE <u>14W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>7:45 pm</u>	JOB START <u>10:15 pm</u>	JOB FINISH <u>2:10 am</u>
LEASE <u>KEM</u>	WELL # <u>A-1</u>	LOCATION <u>CORTS, KS, 1/2E, 1/2S, WDN INTO</u>			COUNTY <u>PRATT</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR PICKRELL #10
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 464'
 CASING SIZE 8 5/8" DEPTH 464'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 28 1/2 bbl. FRESH WATER

OWNER PICKRELL DRUG CO.
 CEMENT
 AMOUNT ORDERED 450 sx CLASS A + 3% cc + 2% GEL.
(USED 375 sx)

COMMON	<u>375</u>	<u>A</u>	@	<u>8.70</u>	<u>3262.50</u>
POZMIX			@		
GEL	<u>7</u>		@	<u>14.00</u>	<u>98.00</u>
CHLORIDE	<u>13</u>		@	<u>38.00</u>	<u>494.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>475</u>		@	<u>1.60</u>	<u>760.00</u>
MILEAGE	<u>15 x 475 x .06</u>				<u>427.50</u>
TOTAL					<u>5042.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # ~~372~~ 372 HELPER MIKE D.
 BULK TRUCK
 # 359 DRIVER THOMAS D.
 BULK TRUCK
 # 397 DRIVER CITRIS A.

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REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP BROKE DOWN, CALLED FOR ANOTHER PUMP,
PUMPED 375 SX CLASS A + 3% cc + 2% GEL,
STOPPED PUMPS, RELEASE PLUG, STARTED
DISPLACEMENT, DISPLACED WITH 28 1/2 bbl.
FRESH WATER, STOP PUMP, SHUT-IN,
CIRCULATED CEMENT.

SERVICE

DEPTH OF JOB	<u>464'</u>				
PUMP TRUCK CHARGE	<u>0-300'</u>				<u>670.00</u>
EXTRA FOOTAGE	<u>164'</u>	@	<u>.55</u>		<u>90.20</u>
MILEAGE	<u>15</u>	@	<u>5.00</u>		<u>75.00</u>
MANIFOLD <u>HEAD RENT</u>		@	<u>75.00</u>		<u>75.00</u>
		@			
		@			

CHARGE TO: PICKRELL DRUG CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 910.20

8 5/8" PLUG & FLOAT EQUIPMENT
8 5/8" WOODEN PLUG 1 @ 55.00 55.00