

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*\*CORRECTED\**  
*(Packer Dept)*

Operator: License # 32500  
 Name: T&P Oil and Gas, LLC  
 Address: 7801 Metcalf  
 City/State/Zip: Overland Park, KS 66204  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Thomas Raney  
 Phone: (785) 749-0672  
 Contractor: Name: Alliance Well Service  
 License: \_\_\_\_\_  
 Wellsite Geologist: Duane Stecklein  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 \_\_\_\_\_ Oil  SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: T&P Oil and Gas  
 Well Name: Sutor #12  
 Original Comp. Date: 3/92 Original Total Depth: 4290'  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 1550' Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. D-26,518  
 \_\_\_\_\_  

<u>1/28/06</u>	<u>1/29/06</u>	<u>1/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-22877-00-02  
 County: Rooks  
NE SW NE Sec. 13 Twp. 10 S. R. 20  East  West  
3680 feet from (S) N (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Sutor Well #: 12  
 Field Name: Marcotte  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2201 Kelly Bushing: 2206  
 Total Depth: 4290 Plug Back Total Depth: 1550  
 Amount of Surface Pipe Set and Cemented at 275 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1630 Feet  
 If Alternate II completion, cement circulated from 1630  
 feet depth to surface w/ 350 sx crnt.  
 Drilling Fluid Management Plan ALT#2 K&R 5/15/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content 5000 ppm Fluid volume 100 bbls  
 Dewatering method used let dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: member, T&P Oil & Gas, LLC Date: 1.29.06  
 Subscribed and sworn to before me this 29 day of January  
2006  
 Notary Public: [Signature]  
 Date Commission Expires: 12/06/2009

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 UIC Distribution [Signature]

**RECEIVED**  
**FEB 10 2006**  
**KCC WICHITA**

NOTARY PUBLIC -- State Of Kansas  
 SAMANTHA J. WALLS  
 My Appt. Exp. 12/06/09

Operator Name: T&P Oil and Gas, LLC Lease Name: Sutor Well #: 12  
 Sec. 13 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elevation 2201	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	ANH	1635 +566
List All E. Logs Run:		Cedar Hills Top	1116 -1085
		Cedar Hills Base	1328 -873
		Heeb	3404 -1203
		Lans	3438 -1237
		Arb	3738 -1537
		TD	4290 -2089

Gamma Ray Neutron  
 CCL (already on file with KCC)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf		8 5/8		275'	comm	250	
Prod		5 1/2		3845'	comm	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1550-TD	comm	175	300# hulls

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1255 - 1285	Retainer @ 1550'	

TUBING RECORD		Size 2 3/8	Set At <del>1244</del> 1244	Packer At <del>1244</del> 1244	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/30/06		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

RECEIVED  
 FEB 10 2006  
 KCC WICHITA