

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

167-19189-00-03

Operator: License # 31725
Name: Shelby Resources, LLC
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Colorado 80134
Purchaser: Plains Marketing
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Professional Pulling Services, LLC
License: 32810
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Continental Oil Company
Well Name: Meharg #10

Original Comp. Date: 7-12-1941 Original Total Depth: 3287'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2914' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-22-2005 ~~3-22-2005~~ 3-22-2005
6-22-1941 ~~7-12-1941~~ _____
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - drilled in 1941
County: Russell
N2 - S2 - NE Sec. 17 Twp. 15 S. R. 13 East West
1650' feet from S / N (circle one) Line of Section
1320' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meharg Well #: 10

Field Name: Trapp
Producing Formation: Topeka
Elevation: Ground: 1837 Kelly Bushing: _____
Total Depth: 3372' Plug Back Total Depth: 2914'
Amount of Surface Pipe Set and Cemented at 468' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 468' w/ 250 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) OWNED 5-10-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 12-20-2005
Subscribed and sworn to before me this 20 day of December,
2005.
Notary Public: Gale D. Fischer
Date Commission Expires: 11-4-2006

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

GALE D. FISCHER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-4-06

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Operator Name: **Shelby Resources, LLC** Lease Name: **Meharg** Well #: **10**
 Sec. **17** Twp. **15** S. R. **13** East West County: **Russell**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Lane Wells Company (Gamma Ray - Neutron)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka Lime	2702'	-864
Heebner Shale	2935'	-1097
Toronto Lime	2950'	-1112
Lans./K.C.	3005'	-1167
Arbuckle	3279'	-1441

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe		10-3/4"	40#	468'		250 sxs.	
Production		6"	15#	3279'		250 sxs.	
Liner		4-1/2"		3372'		180 sxs.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2898-2908'	500 gal.	
2	2704-09'	500 gal.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	2943'	2943'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4-01-2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	3		20		34

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____