

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33019  
 Name: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
 City/State/Zip: Dallas, TX 75201  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Tom Roelfs  
 Phone: ( 785 ) 332-0374  
 Contractor: Name: Excell Drilling Company  
 License: 8273  
 Wellsite Geologist: Steven VonFeldt  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6/30/2004</u>	<u>7/1/2004</u>	<u>8/4/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20351-00-06  
 County: Sherman  
 NE  NW  SE  NE    Sec. 16    Twp. 7    S. R. 39     East  West  
1409 feet from S  (circle one) Line of Section  
745 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)    NE    SE    NW    SW  
 Lease Name: C. Stasser    Well #: 1-16  
 Field Name: Goodland  
 Producing Formation: Niobrara  
 Elevation: Ground: 3500'    Kelly Bushing: 3506'  
 Total Depth: 1135'    Plug Back Total Depth: 1127'  
 Amount of Surface Pipe Set and Cemented at 311 csg @ 316 Feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT#1 KJR 5/15/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content 5000 ppm    Fluid volume 200 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs  
 Title: Production Asst    Date: 12-12-05  
 Subscribed and sworn to before me this 12th day of December  
 2005.  
 Notary Public: Janet S. Jensen  
 Date Commission Expires: August 24, 2005



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: C. Stasser Well #: 1-16  
 Sec. 16 Twp. 7 S. R. 39  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1127' KB
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

**RECEIVED**  
**DEC 30 2005**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7"	9 7/8"	20#	316'	Neat	150	3% CC. 1/4# SK flowseal
Production	6 1/4"	4 1/2"	10.5#	1127'	Neat	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	916' to 944'	Frac w/47,949 glas MavFoam 70 q, w/100,000# 16/30	
		Sand & 176,000 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9/27/2004	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		15			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify) _____	

ALLIED CEMENTING CO., INC. 13830

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE	SEC	TWS	RANGE	W	CALLLED OUT	ON LOCATION	JOB START	JOB FINISH
7-2-04	16	75	39			3:45 AM	3:45 AM	4:15 AM
LEASE	WELL#	LOCATION	COUNTY			STATE		
C Stasser	1-16	Goodland 10'SN-16-25	Sherman			Kan		
OLD OR NEW (Circle one)								
NEW		1'SE						

CONTRACTOR Excell Drilling #2

TYPE OF JOB Production

HOLE SIZE 6 1/4 T.D. 1135'

CASING SIZE 4 1/2" DEPTH 1126.95'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 4203'

CEMENT LEFT IN CSG. None

PERFS.

DISPLACEMENT 17.9 BBL

EQUIPMENT

PUMP TRUCK # 373 CEMENTER Walt

HELPER Andria

BULK TRUCK # 315 DRIVER Louie

DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED 60 SKS ASC

2 gal, 1/4" Fla-Seal

2-gal Cla-Pro (KCL)

ASC

CEMENT	60 SKS	@	10.35	621.00
POZMIX		@		
GEL	1 SK	@	11.00	11.00
CHLORIDE		@		
KCL	2 gal	@	22.90	45.80
Fla-Seal	15 gal	@	1.40	21.00
		@		
		@		
		@		
HANDLING	61 SKS	@	1.25	76.25
MILEAGE	54 pm SK miles			193.00
TOTAL				952.05

REMARKS:

SERVICE

Pump 20 BBL Flush check  
mixed 60 SKS ASC  
Clear Pump + Lines, release  
Dlx  
Displace 17.9 BBL @ 5 BPM  
2 Run Max Landart Plug w  
1200#, release Pressure, Dlx Hold

DEPTH OF JOB				
PUMP TRUCK CHARGE			520.00	
EXTRA FOOTAGE	826'	@	1.50	
MILEAGE	60-miles	@	4.00	
PLUG		@		
		@		
		@		
TOTAL				4173.00

Thank You

CHARGE TO: Rosewood Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_

RECEIVED  
DEC 30 2005  
KCC WICHITA

FLOAT EQUIPMENT

4 1/2				
1-Float Shoe	@		201.00	
1-Setdown Dlx	@		300.00	
2-Baskets	@	116.00	232.00	
1-Centralizers	@	40.00	200.00	
7-Scratchers	@	29.00	203.00	
TOTAL				1,215.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 3,346.05

DISCOUNT 334.60 IF PAID IN 30 DAYS

3,011.45

James D. Kochmeyer  
PRINTED NAME

SIGNATURE [Signature]