WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 181-20371-0000
Name: Rosewood Resources, Inc.	County: Sherman
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	SW_NE_SE_NE_Sec. 33 Twp. 8 S. R. 40 East V West
City/State/Zip: Dallas, TX 75201	1797 feet from S N (circle one) Line of Section
Purchaser:	661 Feet from E W (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 332-0374	(circle one) NE SE NW SW
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Irvin Well #: 1-33
License: 33532	Field Name: Goodland
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3717 Kelly Bushing: 3729
✓ New Well Re-Entry Workover	Total Depth: 1400' Plug Back Total Depth: 1381'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 440' csg @ 440' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Weil Name:	ALTILIVAD ELIGI
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT# / KGR 5/18/6 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls
Plug BackPlug Back Total Depth	Dewatering method used_Evaporation
Commingled Docket No.	l position of fluid dismonal if housed official.
Dual Completion Docket No	Location of fluid disposal if hauled offsite: RECEIVED
Other (SWD or Enhr.?) Docket No.	Operator Name:
5/12/2005 5/14/2005 6/2/2005	Lease Name: DEGense No.2005
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.: West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Flule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
1/0 1/1 1/0 1/1 1/2	vo
Signature: AUTUA HOUP	KCC Office Use ONLY
Title: McOductur HSSI. Date: 11-18-05	Letter of Confidentiality Received
Subscribed and sworn to before me this 1874 day of 100 New Beg	If Denied, Yes Date:
2005.	Wireline Log Received
Notary Public: Jawas Sansan	Geologist Report Received UIC Distribution
Date Commission Expires: August 24, 2008	

ORIGINAL

Operator Name: Ros	sewood Kesource	s, Inc.	TELEVISIAN SALVEN COLUMN COLUM	Lease	Name:_	IVIII		_ Well #: 1-3	3	CONTRACTOR AND
Sec. 33 Twp. 8			t 🗹 West	Count	y: Shern	nan	900 well Will arresish diddles a mold alas 1881 (bit alas is daeis diddles 1887) (bit alas is daeis daeis diddles 1887) (bit alas is dae	na kristik Pikriyista a Kiliston marika kendin da kabil kasperinya da ngilalishin ji baspe	mojdogoguda idda ilikidalnich krymogida) pays mijemn	nuits samme se senain vair shuman sambhaitean ar a
INSTRUCTIONS: Si tested, time tool oper temperature, fluid red Electric Wireline Loga	n and closed, flowing covery, and flow rate	and shu s if gas to	-in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydro	ostatic pressur	es, bottom	hole
Drill Stem Tests Taken Yes (Attach Additional Sheets)			es 🗸 No		 ✓L	✓ Log Formation (Top), De		and Datum	□s	ample
Samples Sent to Geological Survey		□ Y	es 🗸 No		Nam	ame		Тор	D	atum
Cores Taken		Y	es 🗹 No		Niob	rara		1220' k		В
Electric Log Run (Submit Copy)		√ Y	es No					RECEIVE		
List All E. Logs Run:									C 0 5 2	
Platform Expr GR	ess Resitivity,	Poros	ity, Density	y ML-				KC(CWIC	HITA
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Purpose of String	Size Hole Drilled	Si	ze Casing	We	lght	Setting	Type of	# Sacks		nd Percent
Surface	8"	Set (In O.D.) 5 1/2"		Lbs. / Ft.		Depth 440'	Neat	Used 70	Ad	ditives
Production	4 3/4"	and the second s		6.5#	elisel naticem nativos — especialisticam i s	1378'	Neat	50	2% gel & 1	/4#sk F;owSe
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enter i propri postanina de la matria como en el propri and a propri de la propri de la propri de la propri de	arvirosami (saatavarvarvarvarvarvarvarvarvarvarvarvarvar		ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	D	erotain successiveneeraansi rotaala viira kartaka, voo		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used	Type and Percent Additives			S	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				}	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2 1220' to 1246'			ELCCIONARIA MENERALI INSTITUTA DE LA CONTRACTORIO DE LA CONTRACTORIO DE LA CONTRACTORIO DE LA CONTRACTORIO DE L			Frac w/47,627 gals MavFoam 70q & 100,00# 16/30				
						Arizona Sand 195,180 scf N2				
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TUBING RECORD	Size ne	Set At Packer At			At	Liner Run	Yes V No	мбешайна унавенатия туң өтүлгө гөө рөөг магастроо	CONTROL CONTRO	Control dans de la control de
Date of First, Resumer 9/15/2005	d Production, SWD or E	inhr.	Producing Met		✓ Flowin	Pump	ing 🔲 Gas Li	ft Oth	ner (Explain)	
Estimated Production Per 24 Hours	oil none	Bbls.	Gas 5	Mcf	Wate	16	3bls. (Sas-Oil Ratio	nd sekre ladi na vivrjesta vilskore uzumste v	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	The same operations as on the law entered to the law of		ntimen proto principa con construir a construir de la construir de la construir de la construir de la construir	Production Inte	rval	elikulus kilmijä kirin eri upunylikir gord beorali. Sam amatalatassassa		
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole	✓ Per	f. 🔲 C	Oually Comp.	Commingled			

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SOLD TO		Dailling	SHIP TO	Rd.	301	7	•	
ADDRESS		T	ADDRESS					
CITY, STATE, Z	IP .		CITY, STATE,	ZIP				
CUSTOMER O	RDER NO.	SOLD BY Charlie	TERMS -	F.O.B.		DATE 5/	2/05	,,,,,,
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Irvin 1-33

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