

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (785) 332-0374
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/12/2005</u>	<u>5/14/2005</u>	<u>6/2/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20371-0000
 County: Sherman
SW NE SE NE Sec. 33 Twp. 8 S. R. 40 East West
1797 feet from S (N) (circle one) Line of Section
661 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Irvin Well #: 1-33
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3717 Kelly Bushing: 3729
 Total Depth: 1400' Plug Back Total Depth: 1381'
 Amount of Surface Pipe Set and Cemented at 440' csg @ 440' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KGR 5/18/07
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. DEC 05 2005
 Quarter _____ Sec. _____ Twp. _____ S. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Kathy Roelfs
 Title: Production Asst. Date: 11-18-05
 Subscribed and sworn to before me this 18th day of November
 2005.
 Notary Public: James Hansen
 Date Commission Expires: August 24, 2008



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

161840

INVOICE

Walker Concrete

Irvin 1-33

SOLD TO Schall Drilling		SHIP TO Rd. 630-17			
ADDRESS		ADDRESS			
CITY, STATE, ZIP		CITY, STATE, ZIP			
CUSTOMER ORDER NO.	SOLD BY Charlie	TERMS	F.O.B.	DATE 5/12/05	
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
70		sacks 9# = 6580 #s	11	70	770 ⁰⁰
6.25		gal. per sack = 438 gal			
		Load Fee	30		30 ⁰⁰
		total	2.75	32	88 ⁰⁰
					888 ⁰⁰

Form 5840

Irvin 1-33

RECEIVED
DEC 05 2005
KCC WICHITA