

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/11/2005</u>	<u>5/15/2005</u>	<u>6/2/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20372-0000
County: Sherman
NW NE SE SW Sec. 26 Twp. 8 S. R. 40 East West
1065 feet from (S) / N (circle one) Line of Section
418 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gutsch Well #: 1-26
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3710' Kelly Bushing: 3722'
Total Depth: 1245' Plug Back Total Depth: 1239'
Amount of Surface Pipe Set and Cemented at 354' csg @ 355 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
Feet depth to _____ w/ _____ sx cmt.

**RECEIVED
DEC 30 2005
KCC WICHITA**

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Tom Roelfs
Title: Production Asst. Date: 12-12-05
Subscribed and sworn to before me this 12TH day of December
20 05.
Notary Public: Janae Jensen
Date Commission Expires: August 24, 2005

**JANA E. JENSEN
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES 8/24/2005**

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Rosewood Resources, Inc. Lease Name: Gutsch Well #: 1-26
 Sec. 26 Twp. 8 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Niobrara</td> <td>1008'</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Niobrara	1008'	KB
Name	Top	Datum					
Niobrara	1008'	KB					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	355'	Neat	60	
Production	4 3/4"	2 7/8"	6.5#	1227'	Neat	50	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1008' to 1038'	Frac w/47,571 gals MavFoam 70q & 100,000# 16/30	
		Brady sd & 99,740 scf N2	
		RECEIVED DEC 30 2005 KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none					
Date of First, Resumerd Production, SWD or Enhr. 9/15/2005			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	20			

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
--	---	--

INVOICE

161839

Walker Concrete Gutsch 1-26

SOLD TO Schell Drilling		SHIP TO Box 3 + Rd 18 Sherman Co			
ADDRESS		ADDRESS			
CITY, STATE, ZIP		CITY, STATE, ZIP			
CUSTOMER ORDER NO.	SOLD BY Dowell	TERMS	F.O.B.		
			DATE 5-11-05		
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
	60.5	6.2 gal water/seal	11	60	660
		Delivery			
		Load Fee	30		30
		92793 - 92800 = 6.3 miles Total	2.75	31.5	86.25
					776.25

5840

p. 1

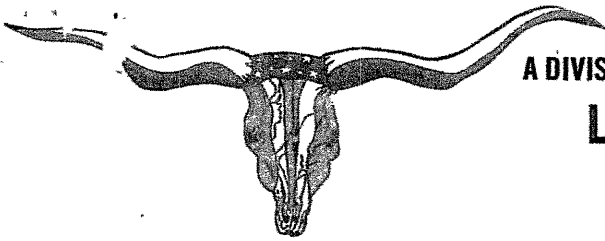
785-852-4036

WALKER & L ISH

MAY 18 05 08:19a

Gutsch 1-26

RECEIVED
DEC 30 2005
KCC WICHITA



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET
AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759

COPY

DATE 5/15/05 TICKET NO. **00063**

DATE OF JOB <u>5/15/05</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>ROSEWOOD RESOURCES</u>	LEASE <u>GUTSCH</u>	1-276		WELL NO.			
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>MERN ALLISON</u>					
AUTHORIZED BY <u>123841</u>	EQUIPMENT						
TYPE JOB: <u>LONGSTRETCH</u>	DEPTH FT.	CEMENT DATA: BULK <input checked="" type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
SIZE HOLE: <u>4 7/8</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM PM
SIZE & WT. CASTING <u>NEW C USED C</u>	DEPTH FT.	<u>50</u>		<u>1</u>		<u>2% KCL</u>	ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING <u>2 7/8</u>	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE: <u>LATCH-DOWN</u>	WEIGHT OF SLURRY: <u>14.8</u> LBS./GAL.		LBS./GAL.			FINISH OPERATION
		VOLUME OF SLURRY: <u>10.6</u> BBL					RELEASED
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					MILES FROM STATION TO WELL
	MAX DEPTH <u>1238.41</u> FT.	MAX PRESSURE <u>1000</u> P.S.I.					<u>99</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	DEPTH CHARGE		1		1500 00
100-1	MILEAGE		198		2148 30
200-1	CEMENT		50		750 00
300-1	ACCU-SEAL FLOAT SHOE <2 7/8">		1		257 75
300-3	LATCH-DOWN PLUG & BAFFLE <2 7/8">		1		203 56
300-5	CENTRALIZER <2 7/8">		7		157 78
300-7	SCRATCHERS <2 7/8">		10		228 80
400-1	MUD FLUSH		50 lb		87 75
400-2	CLAY-STA		2.5 gal		118 12
				SUB TOTAL	5452 06
				AS PER AGREED BID	4000 00

RECEIVED
DEC 30 2005
KCC WICHITA

ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

Thank you

SERVICE REPRESENTATIVE Mern Allison THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Tom W. Raelp
D SERVICE ORDER NO. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DRILLING DATE 5-11-05

WELL NAME AND LEASE # Gutsch 1-26

MOVE IN, RIG UP, DIG PITS ETC. DATE 5-11-05 TIME 7 AM

SPUD TIME 7:45 SHALE DEPTH 270 TIME 10:45 AM

HOLE DIA. 8" FROM 0 TO 356 TD, TIME 12:30

CIRCULATE, T.O.O.H., SET CASING 353.84 FT, TIME 2 PM

11 JOINTS 5/2 OD #/FT. ^{14#} ~~17~~ 20-23

PUMP 60 SAC CEMENT 340 GAL DISP. CIRCULATE 2 BBL TO PIT

PLUG DOWN TIME 2:40 PM CEMENT COST _____

PIPE TALLY

- 1. 33.40
- 2. 28.70
- 3. 28.28
- 4. 32.45
- 5. 33.18
- 6. 33.58
- 7. 29.60
- 8. 33.80
- 9. 33.65
- 10. 33.80
- 11. 33.40
- 12. 353.84
- 13. _____
- 14. _____
- 15. _____

RECEIVED
DEC 30 2005
KCC WICHITA