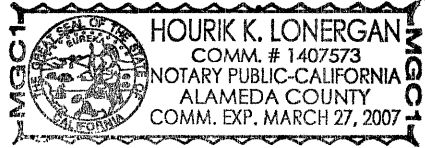


ORIGINAL



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
JAN 24 2005
Form Must Be Typed
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32890
Name: HT Oil, LLC
Address: 6150 Stoneridge Mall Road #365
City/State/Zip: Pleasanton, CA 94588
Purchaser: West Wichita Gas
Operator Contact Person: _____
Phone: (925) 833-7101
Contractor: Name: _____
License: _____
Wellsite Geologist: Joe Baker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-19-04 5-26-04 9-13-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

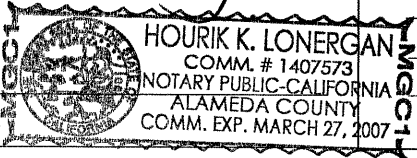
API No. 15 - 155-21471-00-00
County: Reno
SE SE Sec. 33 Twp. 22 S. R. 7 East West
510 feet from S / N (circle one) Line of Section
630 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ayres Well #: 1-33
Field Name: Ayres
Producing Formation: Mississippian Chert
Elevation: Ground: 1602 Kelly Bushing: 1607
Total Depth: 3657 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surf
feet depth to 235 w/ 180 sx cmt.

CONFIDENTIAL

Drilling Fluid Management Plan ALT I WITHM
(Data must be collected from the Reserve Pit) 3-19-07
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: C & C Tank Service Inc.
Lease Name: Roach License No.: 30708
Quarter _____ Sec. 14 Twp. 23 S. R. 9 East West
County: Reno Docket No.: D-22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: President/CEO Date: 1/10/05
Subscribed and sworn to before me this 10th day of January,
2005.
Notary Public: _____
Date Commission Expires: March 27, 2007



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 24 2005

Operator Name: HT Oil, LLC Lease Name: Ayres Well #: 1-33
Sec. 33 Twp. 22 S. R. 7 East West County: Reno CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Heebner 2796 -1189
Base Kansas City 3525 -1857
Mississippian 3534 -1927

List All E. Logs Run:

Dual Induction Log
Sonic Log
Trac Finder

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	28#	230'	Common	270	2%gel,3%cl,1/4 lbfloseal
Production		5 1/2	15.5#	3650'		100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2%	3534-40 2 shots/ft	acidized with 250 gal 15% mud acid	3534'-40'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. October 9-13-04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 1 Gas Mcf 40 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3899
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8813
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

RECEIVED
 KANSAS CORPORATION COMMISSION

24 2005

REGISTRATION DIVISION
 WICHITA, KS

Bill to:		3745510	Invoice	Invoice Date	Order	Order Date
HT Oil LLC Box 158 Woodston, KS 67675			405126	5/31/04	8407	5/26/04
Service Description						
Cement						
Lease						
Alderson						
Well						
1-9						
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	M Bellierie	D Scott	New Well		Net 30	

ID	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$13.19	\$1,978.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	71	\$7.50	\$532.50 (T)
C221	SALT (Fine)	GAL	776	\$0.25	\$194.00 (T)
C321	GILSONITE	LB	734	\$0.60	\$440.40 (T)
C243	DEFOAMER	LB	15	\$3.00	\$45.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$71.00	\$426.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	408	\$1.30	\$530.40
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$7,592.80
Discount: \$1,682.52
Discount Sub Total: \$5,910.28
Reno County & State Tax Rate: 6.30% **Taxes:** \$225.94
 (T) Taxable Item
Total: \$6,136.22

Paid 5/26/04 Ck#4695 ---- > \$6,136.22

PLEASE REMIT TO Acid Services, LLC Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.